

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Exploration and Production Inc.	MAY 20 1992	Well API No. 30-015-26979
Address P.O. Box 730 Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Neff 13 Federal	Well No. 8	Pool Name, Including Formation Livingston Ridge Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-29233
Location Unit Letter L : 1651 Feet From The South Line and 330 Feet From The West Line Section 13 Township 22-S Range 31-E, NMPM, Eddy County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading and Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 60628 Midland, TX 79711-0628					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Exploration and Production Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 730 Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 13	Twsp. 22S	Rge. 31E	Is gas actually connected? Yes	When? 5-14-92

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4-12-92	Date Compl. Ready to Prod. 5-11-92		Total Depth 8378'		P.B.T.D. 8300'			
Elevations (DF, RKB, RT, GR, etc.) GR-3557', KB-3569'	Name of Producing Formation Brushy Canyon		Top Oil/Gas Pay 7010'		Tubing Depth 7138'			
Perforations 7010'-7034', 7056'-7064': 64 holes					Depth Casing Shoe 8378'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4	11 3/4		832'		535 sx (circ)			
11	8 5/8		4400'		1150 sx (circ)			
7 7/8	5 1/2		8378'		1650 sx (circ)			
					DV Tool @ 6013'			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 5-14-92	Date of Test 5-14-92	Producing Method (Flow, pump, gas lift, etc.) Pumping 2.5 x 1.75 x 31	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size Post ID-2 6-5-92 camp & BK
Actual Prod. During Test 2029 GOR	Oil - Bbls. 35	Water - Bbls. 288	Gas - MCF 71

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
M.C. Duncan  
Engineer's Assistant  
Printed Name  
5-15-92  
Date  
Title  
393-7191  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved MAY 25 1992

By  
Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.