

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

MAY 23 1992

O. C. D.
NATURAL RESOURCES

Submit 2 copies to Appropriate
District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		Pool		County												
Texaco Exploration and Production Inc.		Livingston Ridge Delaware		Eddy												
Address		TYPE OF TEST - (X)		Completion		Special										
P.O. Box 730 Hobbs, New Mexico 88240		SCHEDULED		X												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TRG PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.			
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS MCF.	
Neff 13 Federal	8	L	13	22S	31E	5-24-92	P	OPEN	40	187	24	91	39.3	158	171	1082

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

M.C. Duncan
Signature
M.C. Duncan
Printed name and title
Engineer's Assistant
5-28-92
Date
393-7191
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)