

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

CT - 8 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 330' FWL, Section 28, T-23-S, R-31-E

5. Lease Designation and Serial No.  
NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Pure Gold "D" Federal #2

9. API Well No.  
30-015-26987

10. Field and Pool, or Exploratory Area  
Sand Dunes West, Delaware

11. County or Parish, State  
Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Exeter Rig #66. Spud @ 16:00 hrs. CDT, August 26, 1992. Drill 17-1/2" hole to 810', T.D. reached @ 15:30 hrs. CDT, August 27, 1992. Set 13-3/8" 54.5# csg. Top of Guide Shoe @ 810', IFV @ 764'. Western cemented casing with 725 sx PSL "C" with 1%  $\text{CaCl}_2$  mixed @ 12.4 ppg, tailed with 200 sx "C" with 2%  $\text{CaCl}_2$  mixed @ 14.8 ppg. Plugged down @ 22:00 hrs. CDT, August 27, 1992. Circ'd 300 sx excess cement, cut conductor and surface casing, install "A" section, test 500 psig. N/U BOP's, test to 1500 psi. Total WOC 17-1/4 hrs., compressive strength of cement in excess of 500 psig in 8 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright Title Division Operations Manager Date October 7, 1992

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: