ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240					tural Resour	•		RECEIVI	EU See li	ed 1-1-89 nstructions ttom of Page	
ISTRICT II O. Drawer DD, Antenia, NM 88210	OIL CONSERVATION DIVISIO P.O. Box 2088						DN	N 00T - 8 1992			
ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410				-	fexico 875			O. C.	D.	-	
	REQU				BLE AND A		AS	4	971	3	
Pogo Producing	Company						We	ii APi No. 3	0-015-2	6987	
P.O. Box 10340	, Midland	d, Tex	as	79702-2					an a		
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change of operator give same d address of previous operator								***			
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Pure Gold "D" F		Well No. 2			es West,	Delawar	1	id of Lease te, Federal or Fe		Lease No. 1-40659	
Unit Letter	330	<b>)'</b> .	Feet Fr	om The	North	and3	30	Feet From The	West	; 	
Section 28 Townsh	in 23 So	outh	Range				ddy				
104481	·F			• •		<u>MPM, C</u>	<u>uu</u> y	-		County	
. DESIGNATION OF TRAM me of Authorized Transporter of Oil							A:				
me of Authorized Transporter of Oil Enron Oil Trading & 1	Traffsport	allion	nerg	Gorp	P.0. E	Box 1188	, Houst	ton, Texa	s 7725		
me of Authorized Transporter of Casim El Paso Natural Gas	ighead Gas	Effect	[ЫӨлу]	od 93	Address (Giv	e address to w	hich approv	ed copy of this aso, Texa	form is to be		
well produces oil or liquids,		Sec.	Twp.	Rge.				$rac{150}{rac}$ , rexd	s 7997 Ø	8	
e location of tanks.	<u>E</u>	28	235	31E	No	yes.	i (	Ctober 2	4, 1992		
is production is commingled with that	from any other	r lease or p	pool, giv	e comming	ling order numb	xer:					
. COMPLETION DATA											
	- 00	Oil Well		las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	
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Designate Type of Completion te Spudded 08-26-92	- (X) Date Compl.	X	Prod.	3as Well			<u>i</u>	Plug Back P.B.T.D.	İ	Diff Res'	
Designate Type of Completion ts Spudded 08-26-92 vations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. () Name of Proc	X Ready to )9-23- ducing Fo	Prod. 92	3as Well	X	8072	j		7988'	Diff Res'	
Designate Type of Completion te Spudded 08-26-92 vations (DF, RKB, RT, GR, etc.) 3344.9' GR forstions	- (X) Date Compl. 0 Name of Pro	X Ready to )9-23- ducing Fo )elawa	Prod. 92 mnation re	Gas Well	X Total Depth	8072	j	P.B.T.D. Tubing Dep	1 <u>7988'</u> »uh 7830'	þiff Res 	
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Designate Type of Completion te Spudded 08-26-92 evations (DF, RKB, RT, GR, etc.) 3344.9' GR forations 7851' to 7900' 2 HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Run To Tank 09-24-92 ngth of Test 24 hours tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	- (X) Date Compl. 0 Name of Pro D Spf, 98 TU CASH CASH CASH CASH CASH CASH CASH CASH	X Ready to )9-23- ducing Fo )e1awa bole JBING, NG & TU 13-3 8-5 5-1 LOWA I volume of 09-2 ure 100 55 st ure (Shut- COMP) il Conserv ation give	Prod. 92 mmation re s CASIN BING S /8" /2" BLE of load o 7 - 92 00 57 in) LIAN	NG AND NZE	X Total Depth Top Oil/Cas F CEMENTIN be equal to or Producing Me Flowi Casing Pressur 0 Water - Bbls. 8 Bbls. Condens Casing Pressur	8072 ay 7851 VG RECOR DEPTH SET 810' 4050' 8072' exceed top allo thod (Flow, put ng re 8 ate/MMCF re (Shut-in) OIL CON	D mable for t mp, gas lift	P.B.T.D. Tubing Dep Depth Casir 925 Si 1386 Si 1330 Si his depth or be j etc.) Choke Size Gas- MCF Choke Size	7988'         oth         7830'         ng Shoe         SACKS CEI         x-circ         x-circ         x-circ         x-circ         x-circ         x-circ         x-circ         x-circ         x-circ         x-TOC         for full 24 ho         18/0         630         Condensate         DIVISIC	<u>MENT</u> <u>300 sx</u> <u>300 sx</u> <u>970</u> <u>ws.)</u> <u>54"</u>	
Designate Type of Completion te Spudded 08-26-92 evations (DF, RKB, RT, GR, etc.) 3344.9' GR forations 7851' to 7900' 2 HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Run To Tank 09-24-92 ngth of Test 24 hours tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) . OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complete with and is true and complete to the best of my	- (X) Date Compl. 0 Name of Pro D Spf, 98 TU CASH CASH CASH CASH CASH CASH CASH CASH	X Ready to )9-23- ducing Fo )e1awa bole JBING, NG & TU 13-3 8-5 5-1 LOWA I volume of 09-2 ure 100 55 st ure (Shut- COMP) il Conserv ation give	Prod. 92 mmation re s CASIN BING S /8" /2" BLE of load o 7 - 92 00 57 in) LIAN	NG AND NZE	X Total Depth Top Oil/Cas F CEMENTIN be equal to or Producing Me Flowi Casing Pressur 0 Water - Bbls. 8 Bbls. Condens Casing Pressur	8072 ay 7851 VG RECOR DEPTH SET 810' 4050' 8072' exceed top allo thod (Flow, put ng re 8 ate/MMCF re (Shut-in)	D mable for t mp, gas lift	P.B.T.D. Tubing Dep Depth Casir 925 SJ 1386 SJ 1330 SJ his depth or be etc.) Choke Size Gas- MCF Gravity of C Choke Size	7988'         oth         7830'         ng Shoe         SACKS CEI         x-circ         x-circ         x-circ         x-circ         x-circ         x-circ         x-circ         x-circ         x-circ         x-TOC         for full 24 ho         18/0         630         Condensate         DIVISIC	<u>MENT</u> <u>300 sx</u> <u>300 sx</u> <u>970</u> <u>ws.)</u> <u>64"</u>	
Designate Type of Completion te Spudded 08-26-92 evations (DF, RKB, RT, GR, etc.) 3344.9' GR forations 7851' to 7900' 2 HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Rua To Tank 09-24-92 ngth of Test 24 hours tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) COPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complete to the best of my Signature	- (X) Date Compl. 0 Name of Pro Date Compl. 0 Spf, 98 TU CASI CASI Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF C ations of the Oi that the informs provledge and	X Ready to )9-23- ducing Fo )9-23- ducing Fo )9-23- All wall 13-3 8-5 5-1 LOWA I volume of 09-2 Ure 100 55 st ure (Shut- COMP) al Conserv ation gives belief.	Prod. 92 mmation re s CASII 78" 78" 78" 78" 78" 78" 78" 790 7-92 00 57 57 57 100 57	VG AND NZE	X Total Depth Top Oil/Cas F CEMENTIN be equal to or Producing Me Flowi Casing Pressur 0 Water - Bbls. 8 Bbls. Condens Casing Pressur	8072 ay 7851 VG RECOR DEPTH SET 810' 4050' 8072' exceed top allo thod (Flow, put ng re 8 ate/MMCF re (Shut-in) DIL CON Approved OR	I D D D D D D D D D D D D D D D D D D D	P.B.T.D. Tubing Dep Depth Casir 925 S. 1386 S. 1330 S. his depth or be J. etc) Choke Size Gas- MCF Cravity of C Choke Size Choke Size ATION I DEC 1 7 SIGNED BY	I 7988' oth 7830' ng Shoe SACKS CEI X-Circ X-Circ X-Circ X-TOC 1 for full 24 ho 18/0 630 Condensate	<u>MENT</u> <u>300 sx</u> <u>300 sx</u> 970 <u>ws.</u> ) <u>54</u> "	
Designate Type of Completion te Spudded 08-26-92 evations (DF, RKB, RT, GR, etc.) 3344.9' GR forations 7851' to 7900' 2 HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Run To Tank 09-24-92 ngth of Test 24 hours tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pirot, back pr.) COPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complete to the best of my for the set of the set of my for the set of the	- (X) Date Compl. 0 Name of Pro D Spf, 98 TU CASH CASH CASH Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press CATE OF C ations of the Oi that the informs powledge and U L Div	X Ready to 9-23- ducing Fo 9-1 awa hole JBING, NG & TU 13-3 8-5 5-1 LOWA i volume of 09-2 ure 100 55 st ure (Shut- COMP) at Conserv ation gives belief.	Prod. 92 mmation re s CASII BING S /8" /2" ABLE of load o 7-92 00 57 57 57 	VG AND NZE il and must	X Total Depth Top Oil/Gas F CEMENTIN De equal to or of Producing Met F 1 OW 1 Casing Pressur O Water - Bbls. Bbls. Condens Casing Pressur Casing Pressur Casing Pressur Casing Pressur Casing Pressur	8072 Pay 7851 NG RECOR DEPTH SET 810' 4050' 8072' exceed top allo thod (Flow, per ng re 8 ate/MMCF re (Shut-in) DIL CON Approved OR MI	I D D D D D D D D D D D D D D D D D D D	P.B.T.D. Tubing Dep Depth Casir 925 SJ 1386 S 1330 S 1330 S his depth or be etc.) Choke Size Gas- MCF Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	I 7988' oth 7830' ng Shoe SACKS CEI x-circ x-circ x-circ x-TOC 1 for full 24 ho 18/0 630 Condensate DIVISIC 7 1992	<u>MENT</u> <u>300 sx</u> <u>300 sx</u> 970 <u>ws.</u> ) <u>54</u> "	
Ale Spudded 08-26-92 evations (DF, RKB, RT, GR, etc.) 3344.9' GR rforations 7851' to 7900' 2 HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Rus To Tank 09-24-92 ngth of Test 24 hOU'S tual Prod. During Test AS WELL tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complete to the best of my j Signature	- (X) Date Compl. 0 Name of Pro D Spf, 98 TU CASH CASH CASH Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press CATE OF C ations of the Oi that the informs powledge and U L Div	X Ready to )9-23- ducing Fo )e1awa bole JBING, NG & TU 13-3 8-5 5-1 LOWA <i>volume c</i> 09-2 Ure 100 5! st ure (Shut- COMP) il Conserv ation give belief.	Prod. 92 mmation re s CASII BING S /8" /2" ABLE of load o 7-92 00 57 57 57 	VG AND NZE il and muss CE	X Total Depth Top Oil/Cas F CEMENTIN De equal to or Producing Me F 1 OW 1 Casing Pressur O Water - Bbls. Bbls. Condens Casing Pressur Casing Pressur Casing Pressur	8072 Pay 7851 NG RECOR DEPTH SET 810' 4050' 8072' exceed top allo thod (Flow, per ng re 8 ate/MMCF re (Shut-in) DIL CON Approved OR MI	I D D D D D D D D D D D D D D D D D D D	P.B.T.D. Tubing Dep Depth Casir 925 S. 1386 S. 1330 S. his depth or be J. etc) Choke Size Gas- MCF Cravity of C Choke Size Choke Size ATION I DEC 1 7 SIGNED BY	I 7988' oth 7830' ng Shoe SACKS CEI x-circ x-circ x-circ x-TOC 1 for full 24 ho 18/0 630 Condensate DIVISIC 7 1992	<u>MENT</u> <u>300 sx</u> <u>300 sx</u> <u>970</u> <u>ws.)</u> <u>54"</u>	

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MARI ANDRUS