

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822 C.D.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL, Section 1, T-22-S, R-31-E

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 1 No. 7

9. API Well No.

30-015-26988

10. Field and Pool, or Exploratory Area

Lost Tank, Delaware

11. County or Parish, State

Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Surface Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Exeter Rig #66, Spud @ 18:00 hrs, CDT 5-16-92. Drill 17-1/2" hole to 820' TD reached 17:15 hrs, CDT 5-17-92. Ran 13-3/8" 54.5# J-55 ST&C casing. T.P.G.S. @ 820', IFV @ 777'. Howco cemented casing with 785 sx Lite with 2% CaCl₂ 12.7 ppg, tailed with 200 sx Premium with 2% CaCl₂ 14.8 ppg. Plugged down @ 22:30 hrs, CDT 5-17-92. Circ. 200 sx excess cement. WOC 20-7/5 hrs. compressive strength is in excess of 500 psi after 8 hrs. as per Howco Test Data.

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright

Title Division Operations Supt.

Date June 22, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date