

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN - 8 '94

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

O. C. D.

ARTESIA, OFFICE

5. Lease Designation and Serial No.  
NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 1 No. 7

9. API Well No.

30-015-26988

10. Field and Pool, or Exploratory Area

Lost Tank, Delaware

11. County or Parish, State

Eddy Co., New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL, Section 1, T-22-S, R-31-E

**CONFIDENTIAL**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Intermediate Casing

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole to 4300', T.D. reached 16:45 hrs, CDT 5-21-92. Ran 8-5/8" 32# J-55 ST&C casing, G.S. @ 4300', F.C. @ 4253'. Howco cemented casing with 1475 sx Lite with 10#/sx salt 12.9 ppg. Tailed with 200 sx Premium with 5#/sx salt 15.0 ppg. Plugged down @ 05:15 hrs, CDT 5-22-92. Circ 250 sx excess cement. WOC 11-3/4 hrs. compressive strength is in excess of 500 psi after 8 hrs. as per Howco Test Data.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Division Operations Supt.

Date June 22, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date