

LIGHT HOLE
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CONFIDENTIAL
CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED
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AUG 29 '94
ARIZONA, NM 88210

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				2. NAME OF OPERATOR STRATA PRODUCTION COMPANY				3a. Area Code & Phone No. 505-622-1127 OFFICE											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				3. ADDRESS OF OPERATOR 700 PETROLEUM BLDG., ROSWELL, N.M. 88210				7. UNIT AGREEMENT NAME NASH UNIT											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860' FNL & 2210' FEL At top prod. interval reported below UT. B At total depth				5. PERMIT NO. API Well No. API-#30-015-26991				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NASH DRAW; UT.											
15. DATE SPUDDED 5/28/92				16. DATE T.D. REACHED 6/11/92				17. DATE COMPL. (Ready to prod.) 6/26/92				18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 2994' GR				19. ELEV. CASINGHEAD -			
20. TOTAL DEPTH, MD & TVD 6980'				21. PLUG BACK T.D., MD & TVD 6947'				22. IF MULTIPLE COMPL., HOW MANY* 1				23. INTERVALS DRILLED BY WEK				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6713'-6749'-DELAWARE 6831'-6880'-DELAWARE			
25. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL, CNL/DEN.				26. TYPE OF COMPLETION SIDE-WALL				27. WAS WELL CORRED YES				28. WAS DIRECTIONAL SURVEY MADE YES							
29. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
13 3/8"		54.5#J-55		305'		17 1/2"		475SXPP, %GILSONITE, 1/2#FLOCELE				CIRC.150SX							
8 5/8"		32#&24#J-55		3012'		12 1/4"		1150SXHL, 10#salt200SXPP				CIRC.100SX							
5 1/2"		17#J-55		6980'		7 7/8"		550SX50/50POZ, 1/2#FLOCELE; 2nd. 500SX				500SX							
						DV TOOL 4482		50/50POZ, 5#salt, 1/2#floclele.											
30. LINER RECORD																			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		31. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2 7/8"		6762'		NO					
32. PERFORATION RECORD (Interval, size and number)																			
6713'-6749' (26).42 holes 36'																			
6831'-6880' (32).42 holes 40'																			
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																	
6713'-6749'		2500gal 7 1/2% NEFE; FRAC41,000#16/30																	
		400BBL'S35#GELLED2%KCL.																	
6831'-6880'		2000GAL 7 1/2% NEFE; FRAC74,000#16/30																	
		660BBL'S35#GELLED2%KCL.																	
34. PRODUCTION																			
DATE FIRST PRODUCTION 6/26/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING								WELL STATUS (Producing or shut-in) PRODUCING									
DATE OF TEST 7/20/92		HOURS TESTED 24		CHOKE SIZE -0-		PROD'N. FOR TEST PERIOD 83		OIL—BBL. 83		GAS—MCF. 53		WATER—BBL. 147		GAS-OIL RATIO 41.2					
FLOW. TUBING PRESS. 25#		CASING PRESSURE 25#		CALCULATED 24-HOUR RATE 83		OIL—BBL. 83		GAS—MCF. 53		WATER—BBL. 147		OIL GRAVITY-API (CORR.) 41.2							
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED																			
36. LIST OF ATTACHMENTS LOG'S DEVIATIONAL SURVEY																			
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
SIGNED Frank J. Morgan TITLE VICE PRESIDENT FIELD OPERATIONS DATE 7/28/92																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	SURFACE	297	RED BEDS & ANHYDRITE			
SALADO	297	1787	SALT			
CASTILE	1787	3147	ANHYDRITE & SALT			
BELL CANYON	3147	4199	SANDSTONE & DOLOMITE & SHALE			
CHERRY CANYON	4199	5253	SANDSTONE & SHALE			
BRUSHY CANYON	5253	6902	SANDSTONE & SHALE			
BONE SPRING	6902	TD(6980)	LIMESTONE			

38. GEOLOGIC MARKERS

CONFIDENTIAL
JAN 1963



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

KEN REYNOLDS--PRESIDENT
ARNIE NEWKIRK--VICE-PRESIDENT

P. O. Box 1498 ROSWELL, NEW MEXICO 88202-1498
505/623-5070 ROSWELL, NM
505/746-2719 ARTESIA, NM

RECEIVED

AUG 29 '94

O. C. D.
ARTESIA, OFFICE

June 12, 1992

Strata Production Company
P.O. Box 1030
Roswell, N.M. 88202

REF: Nash Draw Unit #9

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

300' - 3/4	3012' - 2 3/4	5142' - 3/4
798' - 3/4	3153' - 2	5640' - 1/4
1289' - 1 1/4	3643' - 1	6140' - 3/4
1789' - 2	4142' - 1/2	6640' - 1 1/4
2070' - 1 1/2	4642' - 1/2	6980' - 1
2570' - 2		

Sincerely,

Arnold Newkirk
Vice President

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

THE FOREGOING WAS ACKNOWLEDGED BEFORE ME THIS 12TH DAY OF JUNE 1992 BY
ARNOLD NEWKIRK.

MY COMMISSION EXPIRES

OCTOBER 07, 1992

NOTARY PUBLIC