

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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verse side)

BLM Roswell District
Modified Form No.
NM60-3160-4

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3a. Area Code & Phone No. 505-622-1127	
2. NAME OF OPERATOR Strata Production Company		8. FARM OR LEASE NAME Nash Draw Unit	
3. ADDRESS OF OPERATOR P. O. Box 1030, Roswell, New Mexico 88202-1030		9. WELL NO. #9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 860' FNL & 2210' FEL		10. FIELD AND POOL, OR WILDCAT Nash Draw Cherry Canyon	
14. PERMIT NO. 30-015-26991		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-23S-29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2994' GR		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

RECEIVED

O. C. D.
ADVISOR

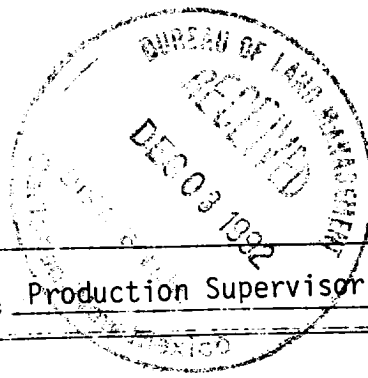
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Strata Production Company proposes to recomplate the Nash Draw Unit #9 well as follows:

1. RU and TOH w/rods, pump and tubing. NU BOP.
2. Circ hole with 2% KCL and spot acid across "H" Zone and perf at 6318'-6373'.
3. Treat zone w/1500 gal 7 1/2% NEFE. Swab test. Frac if warranted.
4. Circ sand. Move to "F-2" zone, spot acid and perf at 5838'-5842'. Acidize w/1000 gal 7 1/2% NEFE. Swab test.
5. Move to "C-2" zone, spot acid and perf at 5432'-5440'. Treat w/1500 gal 7 1/2% NEFE. Swab test.
6. Return to production. RD.



18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Garcia

TITLE Production Supervisor

DATE 12/2/92

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE

DATE 1-4-93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side