

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030  
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FNL & 2210' FEL  
Section 13-23S-29E

5. Lease Designation and Serial No.

NM-19246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #9

9. API Well No.

30-015-26991

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Strata Production Company proposes to workover and recomplete the well in the following manner:

1. MIRU. TOH with rods, pump and tubing. NU BOP.
2. Perf 6 .42 holes at 4873'-4878'.
3. Acidize with 1000 gallons acid. Swab test and evaluate.
4. If indicated, frac with 3000# 16/30 sand. Swab test.
5. Perf 9 .42 holes at 4256'-4260'.
6. Acidize with 1000 gallons acid. Swab test and evaluate.
7. If indicated, frac with 3000# 16/30 sand. Swab test
8. TIH with production string. Flange up wellhead. Place on production.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager Date 12/8/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER Date 12/13/99

Conditions of approval, if any:

RECEIVED  
BUREAU OF LAND MANAGEMENT  
ROOSEVELT OFFICE

DEC 10 10:00 AM