

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

Modified Form No.  
MD60-3160-4  
CASE DESIGNATION AND SERIAL NO.  
NM-19246

CLF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Strata Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 1030, Roswell, New Mexico 88202-1030  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1750' FNL & 1850' FEL  
3a. Area Code & Phone No.  
505-622-1127  
14. PERMIT NO.  
30-015-26992  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
2998' GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Nash Unit  
8. FARM OR LEASE NAME  
Nash Draw  
9. WELL NO.  
#10  
10. FIELD AND POOL, OR WILDCAT  
Nash Draw Delaware  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Section 13-23S-29E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM

RECEIVED  
JUN 1 1993  
O. C. D.  
APR 4 1993

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Run 5 1/2" casing and cement ☒  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)

12/21/92 Drilled to 7198' TD. Ran 170 joints 5 1/2" 17# J55 casing. Cemented at 7198' first stage with 525 sacks Premium Plus with .6% Halaide-322, 3% salt and 8# Silicalite per sack. Cemented second stage with 600 sacks Halliburton Lite with 1/4# Flocele and 8# salt per sack. Tail in with 100 sacks Class "C" cement. Plug down at 7:30 AM on 12/21/92. Released rig at 12:00 PM on 12/21/92. WOC.

RECEIVED  
DEC 30 10 47 AM '92  
CARLSBAD AREA

18. I hereby certify that the foregoing is true and correct

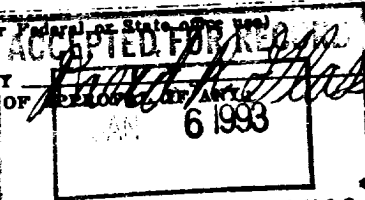
SIGNED Carol J. Garcia

TITLE Production Supervisor

DATE 12/29/92

(This space for approval of State agency)

APPROVED BY  
CONDITIONS OF



TITLE

DATE

See Instructions on Reverse Side