

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Roswell District
Modified Form No.
NM60-3160-3

LEASE DESIGNATION AND SERIAL NO.
NM 19246
INDIAN, ALLOTTEE OR TRIBES NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME Nash Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGR. ☐ Other ☐		8. FARM OR LEASE NAME Nash Draw	
2. NAME OF OPERATOR Strata Production Company		9. WELL NO. #10	
3. ADDRESS OF OPERATOR P. O. Box 1030, Roswell, New Mexico 88202-1030		10. FIELD AND POOL OR WILDCAT Nash Draw Delaware	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FNL & 1850' FEL FEB 25 1994 At top prod. interval reported below At total depth		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 13-23S-29E	
9a. API Well No. 30-015-26992		12. COUNTY OR PARISH Eddy	
14. PERMIT NO.		13. STATE NM	
15. DATE SPUDDED 12/7/92		16. DATE T.D. REACHED 12/21/92	
17. DATE COMPL. (Ready to prod.) 12/29/92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2998' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7198'	
21. PLUG, BACK T.D., MD & TVD 7165'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY Grace		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6846'-6864' Delaware	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL; CNL; CBL; EPT/GR	
27. WAS WELL CORED Sidewall			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	310'	17 1/2"	475 sx PP	175 sx
8 5/8"	45-24#&27-32#	3015'	12 1/4"	1050sx Hallite;200sx PP	180 sx
5 1/2"	17#	7198'	7 7/8"	525sxPP;600sxHallite;100sx	Class "C"

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6777'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6846'-6864' (14) .42 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6846'-6864'	Acidize 1200gal 7 1/2% NEFE;
			Frac 19000 gal 2% KCL, 35800#
			16/30 RC

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/30/92		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BRL.	GAS—MCF.	WATER—BRL.	GAS-OIL RATIO
01/03/93	24	22/64		173	123	52	300/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BRL.	GAS—MCF.	WATER—BRL.	OIL GRAVITY-API (CORR.)	
480#	-0-		173	123	52	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS Directional Survey; DLL/MSFL; CNL	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY (C. 3. 300) DAVID R. GLASS 7/993	
SIGNED Carol J. Garcia	TITLE Production Supervisor	DATE 2/8/93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	Surface	303'	Redbeds and Anhydrite			
Salado	303'	1800'	Salt			
Castile	1800'	3164'	Anhydrite and Salt			
Lamar Limestone Bell Canyon	3164'	3207'	Limestone			
Ramsey Sand	3207'	4250'	Sandstone and Shale			
Cherry Canyon	4250'	5259'	Sandstone and Shale			
Brushy Canyon	5259'	6913'	Sandstone and Shale			
Bone Spring	6913'	7022'	Limestone and Shale			
Upper Bone Spring Sand	7022'	7198' TD	Sandstone			