

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

TIGHT HOLE  
CONFIDENTIAL

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Strata Production Company	Well API No. 30-015-26992
Address P. O. Box 1030, Roswell, New Mexico 88202-1030	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nash Draw	Well No. #10	Pool Name, Including Formation Nash Draw Delaware	Kind of Lease <del>State</del> Federal <del>XXXX</del>	Lease No. NM-19246
Location Unit Letter G : 1750 Feet From The North Line and 1850 Feet From The East Line Section 13 Township 23 South Range 29 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Petro Source Partners, Ltd.	Address (Give address to which approved copy of this form is to be sent) 9801 Westheimer, Suite 900, Houston, TX 77042					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 1040 Plaza Office Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 13	Twp. 23S	Rge. 29E	Is gas actually connected? Yes	When? 1/12/93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/7/92	Date Compl. Ready to Prod. 12/29/92		Total Depth 7198'		P.B.T.D. 7165'			
Elevations (DF, RKB, RT, GR, etc.) 2998' GL	Name of Producing Formation Delaware		Top Oil/Gas Pay 6846' - 6864'		Tubing Depth 6777'			
Perforations 6846' - 6864'					Depth Casing Shoe 7198'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		310'		475 sx PP			
12 1/4"	8 5/8"		3015'		1050 sx Hallite; 200sx PP			
7 7/8"	5 1/2"		7198'		525sx PP; 600sx Hallite; 100sx			
	2 7/8"		6777'		Class "C"			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12/30/92	Date of Test 01/03/93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 480#	Casing Pressure -0-	Choke Size 22/64
Actual Prod. During Test 225	Oil - Bbls. 173	Water - Bbls. 52	Gas - MCF 123

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Carol J. Garcia, Production Supervisor  
Printed Name  
2/8/93  
Date  
Title  
505-622-1127  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 23 1993  
By  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.