DISTRICT I PO Box 1980, Hobbs, NM 88241-1980 DISTRICT II 811 South First, Artesia, NM 88210

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office

5 Copies

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

__ AMENDED REPORT

40 South Pacheco, Santa Fe, NM 87.		D 41101	MADIE 4	AID AIT		N TO TO	NSPORT	
	QUEST FO		VARLE A	AND AUTE	IUHIZATIUI	N IO IMA	OGRID Number	<u> </u>
Operator Name and Address Strata Production Company						021712		
P. O. Box 1030						3. Reason for Filing Code		
Roswell, No	ew Mexico	88202-1	030			_CO_Effe	ctive Janua	
4. API Number				5. Pool Name			6. Pool	
30-015-26992		Nash Draw Brushy Canyon Delaw						
7. Property Code		8. Property Name				9. Well Number		
010735		Nash Unit			it	#10		#10
I. 10. Surface Lo	ocation		· 					
UL or Lot No. Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G 13	238	29E		1750	North	1850	East	Eddy
11. Bottom H								
UL or Lot No Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
				15. C-129 Pe		16. C-129 E	ffective Date	17. C-129 Exp Dat
12. Lse Code 13. Producing	Method Code	14. Gas Con	nection Date	15. C-129 Pe	rmit Number	10. C-129 E	nective Date	17.C 127 Emp Date
F	Р					·		
II. Oil and Gas Transp	porters		——-т			41.00	22 BOD LIKE	T. Location
18. Transporter 19. Transporter Name OGR ID and Address				20. POD		21. O/G	22. POD ULSTR Location and Description	
OO7440 EOTT E	nergy Ope							
P. O. Bo		_		244	7610	0		_
Houston	36				B-13-23S-29E			
							MISION	EIM
						KI	CEIVI	ピリ
						0 0	404	. •
							JAN 2 9 13	/3
							- 000	C 10 11
							CON.	
V. Produced Water							DIST. 2)
23. POD					24. POD ULSTR	Location and Des	cription	
Wall Completion D								
V. Well Completion D. 25. Spud Date	'aia			07 TD			29. Perfo	
23. Spud Date 20. Read		Date		27. TD	28. PE	BTD	1	rations
	26. Ready	Date		27. 10	28. PE	BTD		rations
30. Hole Size		Date Casing & Tubing		27. 10	28. PE	3TD	33. Sacks	
30. Hole Size				27. 10		BTD		
30. Hole Size				27. 10		3TD		
30. Hole Size				27. 10		371)		
30. Hole Size				27. 10		STD		
				27. 10		371)		
VI. Well Test Data	31. C	Casing & Tubing	Size		32. Depth Set		33. Sacks	Cement
		Casing & Tubing	Size	Test Date				
VI. Well Test Data	31. C	Casing & Tubing	Size		32. Depth Set	Length	33. Sacks	Cement 39. Csg. Pressur
VI. Well Test Data 34. Date New Oil 40. Choke Size	31. C	Casing & Tubing Livery Date Oil	36. '	Test Date	32. Depth Set	Length	33. Sacks 33. Sacks	Cement
VI. Well Test Data 34. Date New Oil	35. Gas Del	Casing & Tubing livery Date Oil Inservation Division	36. 42.	Test Date	32. Depth Set	Length	33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Pressur
VI. Well Test Data 34. Date New Oil 40. Choke Size	35. Gas Del 41. (ules of the Oil Coromation given above f.	Casing & Tubing livery Date Oil Inservation Division is true and co	36. 42.	Test Date	32. Depth Set 37. Test 43. C	Length Gas ERVATION	33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Pressur 45. Test Method
VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the ru complied with and that the information of the state of the st	35. Gas Del 41. (ules of the Oil Coromation given above f.	Casing & Tubing livery Date Oil Inservation Division is true and co	36. 42.	Test Date	32. Depth Set 37. Test 43. C	Length Gas ERVATION	38. Tbg. Pressure 44. AOF DIVISION	Cement 39. Csg. Pressur 45. Test Method
VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the ru complied with and that the infor best of my knowledge and belief Signature: Printed name: Carol J. G	35. Gas Del 41. Corresponding to the Oil Corresponding given above f. Garcia	Casing & Tubing livery Date Oil nservation Division is true and co	36. 42.	Test Date Water	32. Depth Set 37. Test 43. C OIL CONSE ORIGINAL	Length Das ERVATION AL SIGNED CT II SUPE	33. Sacks 38. Tbg. Pressure 44. AOF DIVISION DIVISION	Cement 39. Csg. Pressur 45. Test Method
VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the ru complied with and that the infor best of my knowledge and belief Signature: Printed name: Carol J. G	35. Gas Del 41. Commation given above f. Garcia	Lasing & Tubing livery Date Oil nservation Division e is true and con Manager	36. 42. on have been complete to the	Test Date Water Approved By:	32. Depth Set 37. Test 43. C	Length Das ERVATION AL SIGNED CT II SUPE	33. Sacks 38. Tbg. Pressure 44. AOF DIVISION DIVISION	Cement 39. Csg. Pressur 45. Test Metho
VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the ru complied with and that the infort best of my knowledge and belief Signature: Printed name: Carol J. G. Title: Production Date: 1/24/96	35. Gas Del 41. Commation given above f. Garcia On Records Phone:	Livery Date Oil Inservation Division is true and continuous Manager 505—622	36. 42. on have been omplete to the	Test Date Water Approved By: Title: Approval Date:	32. Depth Set 37. Test 43. C OIL CONSE ORIGINAL	Length Das ERVATION AL SIGNED CT II SUPE	33. Sacks 38. Tbg. Pressure 44. AOF DIVISION DIVISION	Cement 39. Csg. Pressu 45. Test Metho
VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the ru complied with and that the inforbest of my knowledge and belief Signature: Printed name: Carol J. G. Title: Productio	35. Gas Del 41. Commation given above f. Garcia On Records Phone:	Livery Date Oil Inservation Division is true and continuous Manager 505—622	36. 42. on have been omplete to the	Test Date Water Approved By: Title: Approval Date:	32. Depth Set 37. Test 43. C OIL CONSE ORIGINAL	Length Das ERVATION AL SIGNED CT II SUPE	33. Sacks 38. Tbg. Pressure 44. AOF DIVISION DIVISION	Cement 39. Csg. Pressu 45. Test Metho
VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the ru complied with and that the infort best of my knowledge and belief Signature: Printed name: Carol J. G. Title: Production Date: 1/24/96	35. Gas Del 41. Commation given above f. Garcia On Records Phone:	Livery Date Oil Inservation Division is true and continuous Manager 505—622	36. 42. on have been omplete to the services of the previous	Test Date Water Approved By: Title: Approval Date:	32. Depth Set 37. Test 43. C OIL CONSE ORIGINAL	Length Das ERVATION AL SIGNED CT II SUPE	33. Sacks 38. Tbg. Pressure 44. AOF DIVISION DIVISION	Cement 39. Csg. Pressur 45. Test Metho