

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

1. Other instructions on reverse side

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA, NM-54289

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Emerald 32 Federal #1

9. API WELL NO.

30-015-26996

10. FIELD AND POOL, OR WILDCAT

Undesignated Delaware

11. SEC. T., R., E., OR BLOCK AND SURVEY OR AREA

Section 32-T24S-R29E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, TX 75382-3085, (214) 739-1778

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2,007' FNL and 1,470' FWL of Section 32-T24S-R29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4/28/92

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 6/06/92 16. DATE T.D. REACHED 6/24/92 17. DATE COMPL. (Ready to prod.) 7/15/92 18. ELEVATIONS (DF. RKB, RT, OR, ETC.)* 2,929' GL 19. ELEV. CASINGHEAD 2,946' KB

20. TOTAL DEPTH, MD & TVD 6,650' 21. PLUG BACK T.D., MD & TVD 6,528' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-6,650' CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5,114' - 5,137' Delaware Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL and CNL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	604'	12-1/4"	250 sx Lite	None
5-1/2"	17#	6,643'	7-7/8"	550 sx Premium Plus	None
				TOC @ 4,250'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	5,149'	N/A

31. PERFORATION RECORD (Interval, size and number)

5,114' - 5,137' 24 holes (1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,114'-5,137'	1,250 gals 7-1/2% HCL
5,114'-5,137'	15,500# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/15/92		Pumping - 320-256-100 CMI pumping unit				Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7/23/92	24	N/A		34	22	202	647
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	N/A		34	22	202	38.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Company Representative

35. LIST OF ATTACHMENTS

Electric Logs (4 total), inclination survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineering Manager

DATE

July 24, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)