

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 20 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 53373

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.B. 3 Federal

9. API Well No.

#2

10. Field and Pool, or Exploratory Area

Cedar Canyon (BS)

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vision Energy, Inc. ✓

3. Address and Telephone No.

P.O. Box 2459 Carlsbad, N.M. (505) 236-6041

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660FSL 1650FWL  
Sec. 3, T-24S, R-29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-11-92 Spudded Well

Drilled 17 1/2" hole to 731' 3/4° Deviation

7-14-92 Ran 17 Jts J-55 48# ST&C (new) csg to 731' Circ Cmt to surface  
cmt W/450 Sxs Hal. Lite & trail W/ 200 sx class C 168 sx circ.

Drilled 11" hole to 3020' 100' below base of salt, 3/4° Deviation

7-23-92 Ran 69 Jts J-55 32# ST&C 8 5/8" (new) to 3,020' circ. cmt to surf  
Cmt W/ 1,475 sx Hal. Lite + 200 sx Class C, 45 sx Circ

Drilled 7 7/8" hole to 8,010' 1 3/4° Deviation

8-9-92 Logged well from 8,010' to surface GRNP & 8,010' to 3,020' DLLGR

8-10-92 Ran side wall cores in lower Brushy, and cherry canyon Delaware  
25 cores pulled

8-12-92 Ran 182 Jts 5 1/2" 17# N-80 (new) to 8,010' & cmt in two stages  
DV tool 5,540' 1st stage cmt W/ 500 sx Prem 8# Silicalite 6/10%  
Hal-322 3% salt @ 13.6PPG 2nd stage W/ 450 sx perm & 8# silicalite  
6/10% Hal-322 3% salt @ 13.6 PPG Csg was Centralized

8-13-92 Ran Temp survey top of Cmt 3,400' had water flow between 8 5/8"  
and 5 1/2" csg Cmt cal to 2,500' ( ran braden head survey and  
found flow coming from below 8 5/8" csg will bring up cmt in comp.

14. I hereby certify that the foregoing is true and correct

Signed Tommy Watson Title Vice President Operations Date 8-14-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title AS Date \_\_\_\_\_  
Conditions of approval, if any:

8 1992