

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 24 1992

O. C. D.
OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 53373

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.B. 3 Federal

9. API Well No.

2

10. Field and Pool, or Exploratory Area

Cedar Canyon Bone Spr

11. County or Parish, State

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vision Energy, Inc. ✓

3. Address and Telephone No.

P.O. Box 2459 Carlsbad, N.M. (505) 236-6041

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 3, T-24S, R-29E

660' FSL 1650' FWL

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement Top was found at approx. 3,400' from surface by temp survey.
We intend to bring cement up to 2,700' which would be 320' inside
8 5/8" intermediate csg. As follows

Install 5 1/2" cement head on well head
Test Csg, well head, and cement head to 1,500 PSI
Perforate 2 holes at 3,375'
Break circulation with Fresh water and cement squeeze with 250 sacks
class "C" neat cement chase with wooden plug.
Shut well in 24 hrs
Verify cement top by cement bond log ran after well is drilled out
and 2% KCL packer fluid is circulated.

14. I hereby certify that the foregoing is true and correct

Signed

Tommy W. Wilson

Title General Manager

Date 8-20-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JS

Date