

clsp

SEP 11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
Vision Energy, Inc. ✓
3a. Area Code & Phone No.
(505) 236-6041

3. ADDRESS OF OPERATOR
P.O. Box 2459 Carlsbad, New Mexico 88221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FWL & 660' FSL Sec3, T-24S, R-29E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM 53373

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
H.B. 3 Federal

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Cedar Canyon Bone Spri

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec3, T-24S, R-29E

9a. API Well No.
3001526999
14. PERMIT NO.
DATE ISSUED

15. DATE SPUNDED
7-11-92
16. DATE T.D. REACHED
8-9-92
17. DATE COMPL. (Ready to prod.)
9-3-92

20. TOTAL DEPTH, MD & TVD
8.010'
21. PLUG. BACK T.D., MD & TVD
8,000'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
7,843 To 7,900' 1st Bone Springs Sand 8,010'

12. COUNTY OR PARISH
Eddy

13. STATE
NM

18. ELEVATIONS (DT, RKR, RT, OR, ETC.)*
GR 3036.4

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, DLL, CBL

25. WAS DIRECTIONAL SURVEY MADE
Yes

27. WAS WELL CORED
Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
13 3/8"	48# J-55	731'	17 1/2"	450 Sx Hallite 200Sx "C"	AMOUNT PULLED
8 5/8"	32# J-55	3,020'	11"	1475 Sx Hallite 200 Sx C	
5 1/2"	17 # N-80	8,010'	7 7/8"	cmt two stages 950sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7,736'	7,743'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7,843 to 7,846	.46	4 Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,856 to 7,870	.46	15 Holes		7,843 to 7,900	Acidz W/ 2000 gals 7 1/2" Hcl
7,883 to 7,900	.46	13 holes			Frac W/ 63,000 gal 2% KCL gel & 138,000 # 20/40' Sand

PRODUCTION							
DATE FIRST PRODUCTION 9-1-92		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 9-3-92	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD →	OIL--BBL. 298	GAS--MCF. 650	WATER--BBL. 134	OAR-OIL RATIO 2181
FLOW. TUBING PRESS. 1120	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL--BBL. 298	GAS--MCF. 650	WATER--BBL. 134	OIL GRAVITY-API (CORR.) 45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS
C-102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Tommy W. Folsom TITLE General Manager DATE 9-8-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bell Canyon	3,890	3,890	Side Wall Core	Delaware	3,070	3,070
Cherry Canypn	5,034	5,034	"	Cherry Canyon	4,162	4,162
"	5,056	5,056	"	Brushy Canyon	5,200	5,200
"	5,086	5,086	"	Bone Springs	6,800	6,800
Brushy Canyon	5,370	5,370	"			
"	5,650	5,650	"			
"	5,906	5,906	"			
"	5,955	5,955	"			
"	6,070	6,070	"			
"	6,177	6,177	"			
"	6,298	6,298	"			
"	6,318	6,318	"			
"	6,340	6,340	"			
"	6,362	6,362	"			
"	6,464	6,464	"			
"	6,545	6,545	"			
"	6,606	6,606	"			
"	6,612	6,612	"			
"	6,618	6,618	"			
"	6,660	6,660	"			
"	6,718	6,718	"			
"	6,724	6,724	"			
"	6,738	6,738	"			
"	6,746	6,746	"			
"	6,780	6,780	"			
Brushy Canyon	6,243	6,323	DST #1 IF 10 Mins. 44 PSI FF 65 PSI ISIP 63 Mins 547 PSI 2FP 120 Mins 65 PSI FF 88 PSI FSI 241 Mins 2,273 PSI IHP 3039 PSI FHP 3039 PSI			
1st Bone Springs sand	7,795	7,920	Prosity zone & production interval			