

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

SEP 09 1992

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Vision Energy, Inc	Well API No. 3001526999
Address P.O. Box 2459 Carlsbad, New Mexico 88220	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. B. 3 Federal	Well No. #2	Pool Name, Including Formation Cedar Canyon Bone Springs	Kind of Lease State, Federal or Fee	Lease No. NM53373
Location Unit Letter N : 660 Feet From The South Line and 1,650' Feet From The West Line Section 3 Township 24 South Range 29 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Permian	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, Texas 77210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Pinnacle Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 11248 Midland, Texas 79702	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 3
	Twp. 24S	Rge. 29E
	Is gas actually connected? <input checked="" type="checkbox"/> When? 10-21-92	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-11-92	Date Compl. Ready to Prod. 9-3-92	Total Depth 8,010'		P.B.T.D. 8,000'				
Elevations (DF, RKB, RT, GR, etc.) GR 3036.4	Name of Producing Formation 1st Bone Springs SD		Top Oil/Gas Pay 7,843'		Tubing Depth 7,736'			
Perforations 7843' to 7,846' , 7,856' to 7,870' , 7,883' to 7,900'					Depth Casing Shoe 8,010'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8" 48# J-55		731'		450sx Hallite 200 sx C			
11"	8 5/8" 32# J-55		3,020'		1475sx Hallite 200 sx C			
7 7/8"	5 1/2" 17# N-80		8,010'		Cmt 2 stages 950 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-1-92	Date of Test 9-3-92	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs	Tubing Pressure 1120	Casing Pressure 0 (packer)	Choke Size 14/64
Actual Prod. During Test 432 Bbls	Oil - Bbls. 298	Water - Bbls. 134	Gas - MCF 650

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Tommy W. Folsom
Tommy W. Folsom General Manager
Printed Name
9-8-92
Date
(505) 236-6041
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 23 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.