

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

198  
BEM  
of

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <b>30-015-27010</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  Pardue Farms 27	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 10	
2. Name of Operator Parker & Parsley Development Company ✓				9. Pool name or Wildcat X S. Culebra Bluff <i>RS</i>	
3. Address of Operator P.O. Box 3178, Midland, Texas 79702				O. C. D. <i>ARTESIA (3884)</i>	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>785</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Proposed Depth 6800'		11. Formation Bone Springs		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3034 GR		14. Kind & Status Plug. Bond Blanket Bond		15. Drilling Contractor N/A	
16. Approx. Date Work will start ASAP					
<b>17. PROPOSED CASING AND CEMENT PROGRAM</b>					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	500'	350	Surface
7-7/8"	5-1/2"	17#	6800'	1250	2300', DVT@5700'

BOP's 500' to 6800': 10" 3000 psi double ram preventers.

Post ID-1  
6-5-92  
New Loc & API

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 12/2/92  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Randy R. Johnson TITLE Sr. Operations Engineer DATE 5/26/92  
TYPE OR PRINT NAME Randy R. Johnson TELEPHONE NO. 915-683-4768

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

JUN 2 1992

APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>PARKER &amp; PARSLEY PETROLEUM CO.</b>			Lease <b>PARDUE FARMS 27</b>		Well No. <b>10</b>
Unit Letter <b>I</b>	Section <b>27</b>	Township <b>23 SOUTH</b>	Range <b>28 EAST</b>	County <b>EDDY COUNTY, NM</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>785</b> feet from the <b>EAST</b> line					
Ground level Elev. <b>3034.</b>	Producing Formation <b>Bone Springs</b>	Pool <b>S. Culebra Bluff</b>	Dedicated Acreage: <b>40.80</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

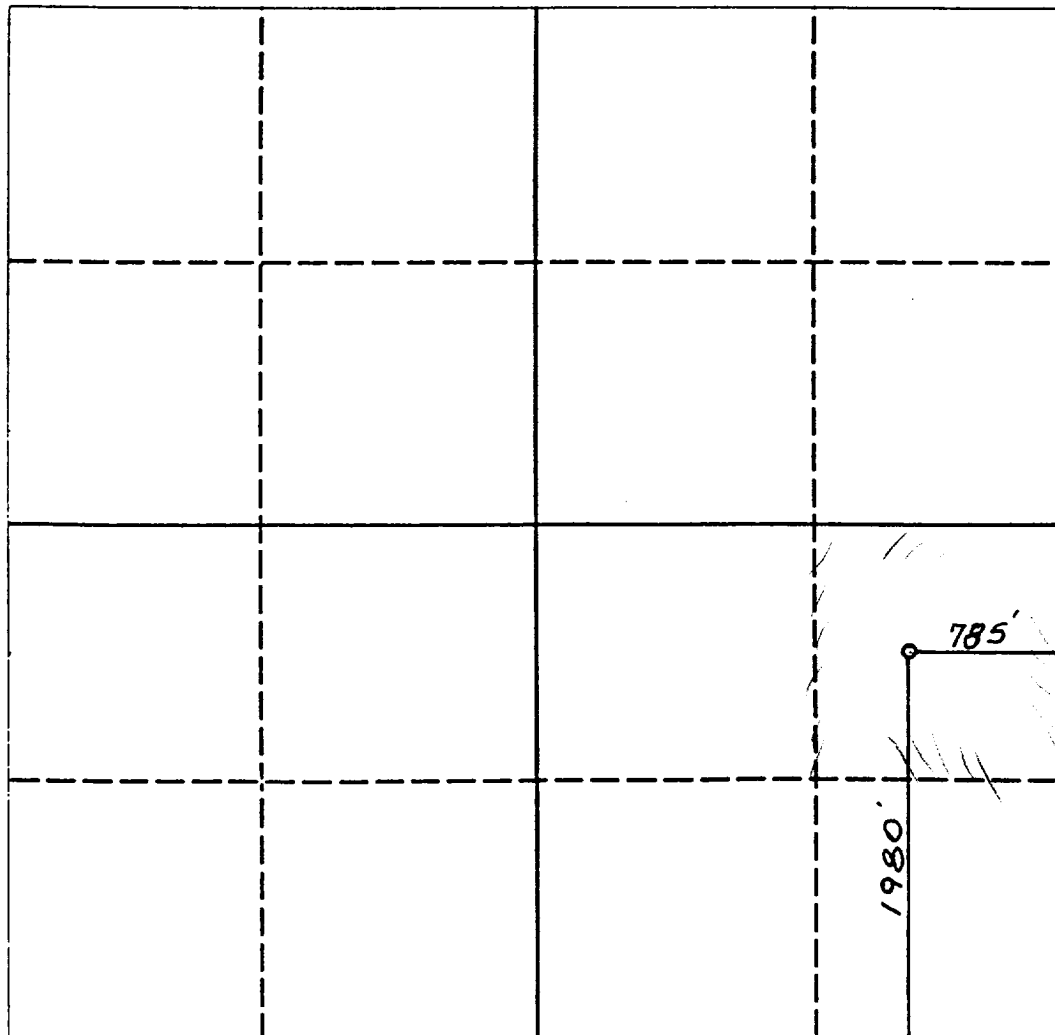
☒ Yes

☐ No

If answer is "yes" type of consolidation Designation of pooled or unitized area

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Randy R. Johnson

Position

Sr. Operations Engineer

Company

Parker & Parsley Dev. Co.

Date

May 26, 1992

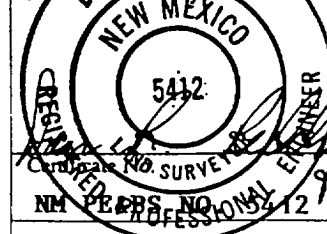
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MAY 20, 1992

Signature & Seal of Professional Surveyor



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

