

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
SEP 28 1992

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Parker & Parsley Development Company

3. Address of Operator

P.O. Box 3178, Midland, Texas 79702

4. Well Location

Unit Letter I: 1980 Feet From The South Line and 785 Feet From The East Line

Section 27 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

6/11/92

11. Date T.D. Reached

6/22/92

12. Date Compl. (Ready to Prod.)

9/5/92

13. Elevations (DF & RKB, RT, GR, etc.)

3034' GR

14. Elev. Casinghead

15. Total Depth

6800'

16. Plug Back T.D.

6316'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

6275' - 5924' Brushy Canyon

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CCL & CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	504'	12-1/4"	325 sx "C"	None
5-1/2"	15.5 & 17.#	6795'	7-7/8"	1100 sx "C" & "H"	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5748'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6275', 68, 58, 52, 45, 26, 22, 6191', 80, 67, 39, 33, 6082', 75, 5976', 60, 36, 5924' (18 holes) 3/8"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6275' - 5924' 48,000 gals Viking I-30

150,000 # 20/40 Ottawa Sd.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9/11/92		Pump - 2" x 1 1/4" RHBP					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9/23/92	24			37	100	155	2703	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
			37	100	155	40.1		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Directional Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Randy R. Johnson

Printed Name

Randy R. Johnson

Title

Senior Oper. Engineer

Date 9/25/92