}										
Submit 5 Copies Appropriate District Office DISTRICT I	E	nergy, Mi		of New Mexico Natural Resou) rces Departmen	t RE	Ceived	Form C-1 Revised 1 See Instru	1-89	
P.O. Box 1980, Hobbs, NM 88240	C	DIL CO		VATION). Box 2088	DIVISION	I NOV	3 1992	at Bottom	of Page	
P.O. Drawer DD, Antesia, NM 88210		Sam		Mexico 875	04-2088	0	C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		EST FO			AUTHORIZ	ATION				
I.					TURAL GAS	6	B 17		<u> </u>	
Operator Bowlean & Bowellow	Dovolonm	ont Co				Well A	191 No.			
Parker & Parsley	Developm					l				
P.O. Box 3178, Mi Reason(s) for Filing (Check proper box)		exas	79702	XO	het (Please explain)				
New Well		Change in I	ransporter of:		HANGE WELL					
Recompletion Change in Operator	Oil Casinghead		Dry Gas				arms 27 #	10		
f change of operator give name				البينين 						
address of previous operator		CE.								
I. DESCRIPTION OF WELL Losse Name	AND LEA	Well No. 1		cluding Formation			(Lease	Lea	e No.	
Pardue Farms Btry 1		10 980	East	Loving De	laware	State,	Federal or Fee			
Location Unit Letter I			Feet From The	South L	785 ·	Fe	st From The	East	Line	
					IMPM.	Edd	•		County	
Section 27 Townal			Range			Euu	y		County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil		COF OII		TURAL GAS	ive address to whic	h approved	copy of this for	n is to be sent)	
Scurlock Permian Co	LXJ prporatio			P.0.	Box 4648, 1	Houston	n, TX. 7	7210		
Name of Authorized Transporter of Casi			x Dry Gas		ive address to whic Box 1492,)	
<u>ElPaso Natural Gas</u> If well produces oil or liquids,		Sec.	Twp.		liy connected?	When	?			
ve location of tanks.				8E yes			8/1/92	<u>.</u>	<u></u>	
this production is commingled with the V. COMPLETION DATA	I ROM MAY OUR	a sense or he								
Designate Type of Completion	n - 00	Oil Well	Gas We	ll New Wel	Workover	Deepea	Plug Back S	une Res'v	Diff Res'v	
Designate Type of completion	Date Compl	. Ready to I	Prod.	Total Depth		<u>.</u>	P.B.T.D.			
The second property of the second	Name of Pro	-turing Eco	mation	Top Oil/Ga	Top Oil/Gas Pay Tubing			Denth		
Elevations (DF, RKB, RT, GR, etc.)	Name of The									
Perforations							Depth Casing	Shoe		
		TUBING, CASING AND			CEMENTING RECORD					
<u>.</u>	π	UBING, O	ASING A				T			
HOLE SIZE		UBING, (ING & TUE			DEPTH SET		SA	CKS CEME	T	
HOLE SIZE						· · · · · · · · · · · · · · · · · · ·	SA	CKS CEME		
HOLE SIZE							SA	CKS CEMEI		
Y. TEST DATA AND REQUE	CAS EST FOR A	ING & TUE	BILE		DEPTH SET					
V. TEST DATA AND REQUE	CAS EST FOR Al	ING & TUE	BILE	must be equal to	DEPTH SET	able for this	depth or be for			
V. TEST DATA AND REQUE	CAS EST FOR A	ING & TUE	BILE	must be equal to a	DEPTH SET	able for this	depth or be for	full 24 hours	.)	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date Firm New Oil Run To Tank	CAS EST FOR Al	LLOWA	BILE	must be equal to	DEPTH SET	able for this	depth or be for	full 24 hours	.)	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CAS EST FOR All recovery of total Date of Test	LLOWA	BILE	must be equal to a	DEPTH SET	able for this	depth or be for	full 24 hours 205 t E C h 19 A N 19 f) D ID IG E W M E	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CAS EST FOR All recovery of tota Date of Test Tubing Press	LLOWA	BILE	must be equal to Producing I Casing Pres	DEPTH SET	able for this	depth or be for	full 24 hours 205 t E C h 19 A N 19 f) DID IGEU ME	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL	CAS EST FOR All recovery of total Date of Test Tubing Press Oil - Bbis.	LLOWA al volume of t	BILE	must be equal to Producing I Casing Pred Water - Bb	DEPTH SET	able for this	depth or be for	5.111 24 hours 205 t E C h1A A MA 11 - 1 3) DID IGEU ME	
V. TEST DATA AND REQUE DIL WELL (Test mucri be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CAS EST FOR All recovery of tota Date of Test Tubing Press Oil - Bbis.	LLOWA al volume of t sure	BLE fload oil and	must be equal to Producing I Casing Pres Water - Bb	DEPTH SET	able for this	depth or be for tc.) Choke Size / Gas- MCF	5.111 24 hours 205 t E C h1A A MA 11 - 1 3) DID IGEU ME	
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V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL GAS WELL Gas WELL Setting Method (pitot, back pr.)	CAS EST FOR All recovery of tota Date of Test Tubing Press Oil - Bbls.	LLOWA al volume of t sure	BING SIZE BLE (load oil and	must be equal to Producing I Casing Pres Water - Bb	DEPTH SET	able for shi	depth or be for sc.) Choke Size / Gas-MCF Gravity of Co Choke Size	full 24 hours 205 F E C /1 /1 A N /1 - 1(-1 - adeassue) 19 I U 19 E U 19 E 2-9 2	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CAS EST FOR All recovery of tota Date of Test Tubing Press Oil - Bbls.	LLOWA al volume of t sure cet control	BLE (load oil and (load oil and LIANCE alion	must be equal to Producing I Casing Pres Water - Bb	DEPTH SET	able for shi	depth or be for tc.) Choke Size / Gas-MCF Gravity of Co Choke Size ATION D	full 24 hours 205 + E C hAA NAA 11 - 1 3 sciensus NVISIO) i D I D i g E U m E 2-92	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.