

215F
Up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27016

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3589

7. Lease Name or Unit Agreement Name

Pauline ALB State

8. Well No.
1

9. Pool name or Wildcat
Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKS OF
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 32 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3370' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Casing, Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 8160'. Reached TD 12-14-92. Ran 182 joints 5-1/2" 15.5# and 17# casing set 8160'. Float shoe set 8160', float collar set 8115'. DV tool set 6743'. Cemented in two stages. Stage 1 - 200 sx "H" w/8#/sx CSE, 5#/sx Gilsonite, .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). Tailed in w/65 sx "H", w/10% Thixad, 8#/sx Hiseal, 10% Salt (yield 1.38, wt 15.5), PD 6:26 AM 12-16-92. Bumped plug to 1100 psi. held OK. Circulated 45 sacks. Circulated thru DV tool 4 hrs. Stage 2 - 700 sx PSL "C" w/5#/sx Gilsonite, 5#/sx Salt, .4% CF-15 (yield 1.85, wt 12.7). Tailed in w/150 sx "H" w/8#/sx CSE, 5#/sx Gilsonite, .6% CF-14, .35% Thriftylite (yield, 1.75, wt 13.6). PD 11:41 AM 12-16-92. Bump plug to 3000psi for 1 minute, OK. WOC 18 hours. Drilled DV tool at 6743'. Perforated 6467-7965' w/27 - .42" holes (1 SPF) and treated as follows: Zone 1) 7900, 04, 05, 09, 62, 64, 65 (7). Acidize w/1000g. 7 1/2% NEFE. Frac'd w/3500g. 35# XL gel w/6000# 20/40 sand. Zone 2) 7719, 21, 22, 90, 93, 97 and 7802' (7). Acidize w/1000g. 7 1/2% NEFE. Frac'd w/3000g. 35# linear gel, 13750g. 35# XL gel w/40000# 16/30 sand. Zone 3) 7492, 95, 96, 7538, 40, 42, 44 (7). Acidized w/1000g. 7 1/2% NEFE. Frac'd w/3500g. 35# XL gel w/6000# 20/40 sand. Zone 4) 6467, 68, 70, 75, 77, 78 (6). Acidized w/1000g. 7 1/2% NEFE. Frac'd w/3500g. 35# XL gel w/6500# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-22-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I
APPROVED BY _____ TITLE _____ DATE DEC 30 1992

CONDITIONS OF APPROVAL, IF ANY: