

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Pauline ALB St.</u>		Well # <u>4</u>	
Location of Well	Unit <u>K</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>54.5 #</u>		<u>500</u>	<u>700 Circ</u>
<u>11</u>	* <u>8 5/8</u>	<u>32 #</u>		<u>4200</u>	<u>2800 Circ</u>
<u>7 7/8</u>	* <u>5 1/2</u>	<u>17# + 15.5#</u>		<u>TD 8200</u>	<u>800 SX As Warranted</u>

Casing Data:

Surface joints of 8 5/8" inch 32 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date Oct. 16-92

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 3986' Set 3986' Feet of 8 5/8" Inch 32 # Grade J-55

New-used csg. @ 3986' with 200 sacks neat cement around shoe

+ 1350 sax Pacsetter Lite additives 10# salt, 1/4# flo seal

Plug down @ 7:00 (AM) (PM) Date Oct. 19-92

Cement circulated No No. of Sacks -0-

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ 12:00 (AM) (PM) Date Oct. 19-92 top cement @ 225' *

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: * Ran 1" tubing + tagged to @ 238'

cmt w/100sx C.I.C. Cement circulated

To surface.

B. Salt 3865'