

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27021
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-120

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Medano VA State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 5
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Los Medanos Delaware
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 330 Feet From The West Line Section 16 Township 23S Range 31E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3393' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8080'. Ran 195 joints of 5-1/2" 17# & 15.5# casing as follows: 28 joints of 5-1/2" 17# J-55 (1149.35'); 153 joints of 5-1/2" 15.5# J-55 (6362.10') and 14 joints of 5-1/2" 17# J-55 (583.63') (Total 8095.08') of casing set at 8080'. Float shoe set at 8080'. Float collar set at 8038'. DV tool set at 6515'. Cemented in 2 stages as follows:
Stage 1: 320 sacks "H", 8#/sack CSE, 5#/sack gilsonite, .6% CF-14 and .35% Thriftylite (yield 1.75, weight 13.6). Tailed in with 65 sacks "H", 10% Thixad, 8#/sack Hiseal and 10% salt (yield 1.38, weight 15.5). PD 5:40 PM 5-28-93. Bumped plug to 1250 psi for 1 minute. Circulate 130 sacks. Circulated through DV tool for 3 hours. Stage 2: 690 sacks PSL "C", 5#/sack gilsonite, 5#/sack salt and .4% CF-14 (yield 1.85, weight 12.7). Tailed in with 150 sacks "H", 8#/sack CSE, 5#/sack gilsonite, .6% CF-14 and .35% Thriftylite (yield 1.75, weight 13.6). PD 9:35 PM 5-28-93. Bumped plug to 2750 psi for 1 minute, float and casing held okay. Released rig at 12:45 AM 5-29-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 3, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE DATE

JUN 11 1993

CONDITIONS OF APPROVAL, IF ANY: