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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL 19 1993

WELL API NO. 30-015-27022
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-120
7. Lease Name or Unit Agreement Name Medano VA State
8. Well No. 6
9. Pool name or Wildcat Los Medanos Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3355' GR

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line Section 16 Township 23S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3355' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8122'. Ran 201 joints of 5-1/2" casing as follows: 67 joints of 5-1/2" 17# J-55 (2670.92'); 73 joints of 5-1/2" 15.5# J-55 (2982.70') and 61 joints of 5-1/2" 17# J-55 (2476.32') (Total 8129.94') of casing set at 8122'. Float shoe set at 8122'. Float collar set at 8087'. DV tool set at 8432'. Cemented in 2 stages as follows: Stage 1: 300 sacks "H", 8#/sack CSE, 5#/sack gilsonite, 0.6% CF-14 and 35% Thriftylite (yield 1.75, weight 13.6). Tailed in with 65 sacks "H", 8#/sack Hi-seal, 10#/sack Thixad and 10% salt (yield 1.38, weight 15.5). PD 4:45 AM 6-30-93. Bumped plug to 1400 psi for 1 minute. Circulated 90 sacks cement. Circulated through DV tool for 3 hours. Stage 2: 500 sacks Pacesetter Lite "C", 5#/sack gilsonite, 5#/sack salt and 0.4% CF-14 (yield 1.85, weight 12.7). Tailed in with 150 sacks "H", 8#/sack CSE, 5#/sack gilsonite, 0.6% CF-14 and .35% Thriftylite (yield 1.75, weight 13.6). PD 8:45 AM 6-30-93. Bumped plug to 2750 psi for 1 minute. Float and casing held okay. NOTE: Short joint at 7472'. Released rig at 11:45 AM 6-30-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 9, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 20 1993