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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION		Well API No. 30-015-27022
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		Other (Please explain) WELL PRODUCING THRU LACT LOCATED AT MEDANO VA STATE #1, UNIT K, SECTION 16-T23S-R31E
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Medano VA State	Well No. 6	Pool Name, Including Formation Los Medanos Delaware	Kind of Lease State, Federal or Fee	Lease No. V-120
Location Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line Section 16 Township 23S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Energy Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188 - Houston, TX 77251-1188					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 So. 4th St. - Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 16	Twp. 23S	Rge. 31E	Is gas actually connected? yes	When? 7-10-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded RH 6-16-93 RT 6-17-93	Date Compl. Ready to Prod. 7-10-93		Total Depth 8122'		P.B.T.D. 8075'			
Elevations (DF, RKB, RT, GR, etc.) 3355' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7807'		Tubing Depth 8015'			
Perforations 7807-7967					Depth Casing Shoe 8122'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Cement to surface
17-1/2"	13-3/8"	506'	475 sx - circulate
11"	8-5/8"	4034'	1650 sx - circulate
7-7/8"	5-1/2"	8122'	1015 sx - circulate

V. TEST DATA AND REQUEST FOR ALLOWABLE 2-7/8" @ 8015'

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-10-93	Date of Test 7-15-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 70	Casing Pressure 70	Choke Size 2"
Actual Prod. During Test 452	Oil - Bbls. 231	Water - Bbls. 221	Gas - MCF 285

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rusty Klein
Signature
Rusty Klein
Printed Name
July 22, 1993
Date
Production Clerk
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 10 1993

By ORIGINAL SIGNED BY
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.