

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other SEP 18 1992

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other O.C.D.

2. NAME OF OPERATOR  
RAY WESTALL

3. ADDRESS AND TELEPHONE NO  
Box 4, Loco Hills NM 88255 505 677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2080 F&B 1980 FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 7/28/92 16. DATE T.D. REACHED 8/9/92 17. DATE COMPL. (Ready to prod.) 8/10/92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3083 GL 19. ELEV. CASINGHEAD 3084

20. TOTAL DEPTH, MD & TVD 6350 21. PLUG, BACK T.D., MD & TVD 6320 22. IF MULTIPLE COMPL., HOW MANY\* → 23. INTERVALS DRILLED BY ALL ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5941-6188 DELAWARE 6 1992 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC DCL 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8 J</u>	<u>24</u>	<u>450</u>	<u>12 1/4</u>	<u>300 SXS CIRCULARP</u>	
<u>5 1/2 J</u>	<u>15.5</u>	<u>6350</u>		<u>1805 SXS CIRCULARP</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2 7/8</u>	<u>5900</u>	<u>FREE</u>

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6116-6188</u>	<u>18 .40 CAL</u>	<u>6116-6188</u>	<u>1500 GAL 15% HCL 16,500 GAL GEL</u>
<u>5941-5998</u>	<u>18 .40 CAL</u>	<u>5941-5998</u>	<u>2% KCL 48,000 # 16/30 SD</u>
			<u>1500 GAL 15% HCL 16,500 GAL</u>
			<u>2% KCL 48,000 # 16/30 SD</u>

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>8/18/92</u>		<u>FLOW</u>				<u>PROD</u>	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>8/23/92</u>	<u>24</u>	<u>1/4</u>	<u>→</u>	<u>182</u>	<u>405</u>	<u>20</u>	<u>2225</u>
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>1550</u>	<u>1700</u>	<u>→</u>				<u>42</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY R. HARRIS

35. LIST OF ATTACHMENTS  
LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE GEOLOGIST DATE 8/30/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DELAWARE	2730	6274	SEVERAL SANDS CONTAIN OIL GAS & WATER

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
DELAWARE	2730	
BOKE SPRINGS	6274	