Form 31603 (November 1983) ((ormerly 9331C)	DEPARTMENT	ED STATES OF THE INTE LAND MANAGEME	RIOR NT	MIT IN TRI ther Instruct reverse sld	tons on e)	30-315-37030 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DEBIGNATION AND SERIAL NO. 6. WINDIAN, ALLOTTEE OR TRIBE NAME
I.A. TYPE OF WORK						7. UNIT AGREDMENT NAME
DRIL b. TYPE OF WELL	L	DEEPEN		UG BAC		
OIL GAR WELL WEI 2. NAME OF OPERATOR				RECE	<u> </u>	6. FARM OR LEASE NAME Santa Fe Federal 9. Well No.
Ray Westall 3. ADDRESS OF OPERATOR	V			JUN 1	2 1992	4
Box 4, Location of Well (Rep At Burface	Hills NM 8 nort location clearly and NI, & 910 FEL		State requirem	ients. O. C.		10. FIBLD AND POOL, OR WILDCAT E. Herradura Bend Del. 11. BEC., T., B., M., OR BLK. AND SURVEY OB AREA
At proposed prod. zone		Ut. H				35 T22S-R28E
14. DISTANCE IN MILDS AN	SAME ND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	Cm*			12. COUNTY OR PARISIN 13. STATE
12 miles SH	of Carlsbad	NM				Eddy NM
10. DISTANCE FROM PROPOS Location to Nearest Property or Lease Li		16.	NO. OF ACRES 1 320	N LIEABIC		OF ACRES ASSIGNED HIS WELL 40
(Also to nearest drig. 18. DISTANCE FROM PROPO	unit line, if any)	19.	PROPOSED DEFT	R	20. ROTA	RY OB CABLE TOOLS
TO NEAREST WELL, DR. OR APPLIED FOR, ON THE	ILLING, COMPLETED, ac	00	6400		R	Rotary
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
3100 G1.	the second se			NO PROGRA	м	I ASAP
20.		ROPOSED CASING AN			1	QUANTITY OF CEMENT
SIZE OF HOLE	BIZE OF CARING) DEPTH	100 6	sxs circulated
7 7/8"	/4 ^{''} 8 5/8" 5 ¹ /2	15.5	450 6400) sxs circulated
1 1/0						
450'-TD wit	to drill sun ch cut brine					
A series 90 to 50001 4 pr	DO BOP will b rior to drill	be installed ing the Del	on the aware F	ormatic	on.	Ing and tested Post ID-1 6-19-92 -Lic + API
				ſ	New	-Lec + API
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program if any 24.	frill or deepen dipection	proposal is to deepen o ily, give pertinent data	a on anosure	ve data on p e locations at	ind dream	ductive sone and proposed new productive ed and true vertical depths. Give blowout
	11 pla	(ar 3 mh a - An	<u>Geologi</u>	st		DATE 6/1/ 92
BIGNED & Chief		inio				
(This space for Tege	rator State office use)					
PERMIT NO.	 P∎y - a - g - Se - S		APPROVAL D	лтю		1. 17 07
APPROVED BY CONDITIONE OF APPROV APPROVAL SUBJEC CENERAL REQUIRI	T TO	TITLE	17 / 2 8 7 - 2		2	DATH 6-12 92
SPECIAL STIPULAT		*See Instructio	ns On Reve	ne Side		
					nake to ar atter with	ny department or agency of the iin its jurisdiction.

omit to Appropriate trict Office to Lonse - 4 copies		he of Hew Mexico and Natural Resources	Department	Form C-102 Revised 1-1-89
: Lease - 3 copies ST <u>RICT I</u>		ERVATION DI P.O. Box 2088	VISION	
), Box 1980, Hobbs, NM - 88240 STRICT II Denver DD - Asteria, NR - 88210		New Mexico 87504-	2088	
). Drawer DD, Artesia, NNT-88210 STRILL III	WELL LOCATION A	ND ACREAGE DED	ICATION PLAT	
X) Rio Brazos Rd., Aziec, MNI 87410 Scralor	All Distances must be	from the outer boundarie	s of the section	[Well No.
Ray Westall Oper	ating	Santa Fe	Federal	4
it Letter Section H 35	Township 22 South	Range 28	East PMPM	Eddy
tual Footage Location of Well: 1730 feet from the NO.	eth			une East line
	g Formation	Pool	ica nem	Dedicated Acreage:
3100 Delaw		E. Herradur		40 Acres
	d to the subject well by colored per			interest and equality)
	licated to the well, outline each au-			
	ferent ownership is dedicated to the	e well, have the interest of a	l owners beca cousol	idated by communitization.
unitization, force resoling, etc	No lfausweris yes in	prof consolidation 🔬 🖕		
If answer is "no" list the owner	is and tract descriptions which have	; actually been consolidated	(Use reverse side of	
this form if neccessary. No allowable will be assigned t	to the well until all interests have b	cen consolidated (by comm	mitization, unitization	, lanced-proving, or otherwise)
or until a non-standard unit, clin	minating such interest, has been ap	proved by the Division.		· · · · · · · · · · · · · · · · · · ·
		A		OPERATOR CERTIFICATION
				I hereby certify that the information outpanned herein in true and complete to the
				est of my knowledge and behef.
1		d		A11
				Signature
				Lipfed Wang
1			4	Randall L. Harris
	a demand depend of the series and them in the series that were	/////		Position
		3098.8	103.7	Geologist
		/ ~	· 9-11	Company Day Montall
		3095.1	1093.9 2	Ray Westall
				6/1/91
				SURVEYOR CERTIFICATION
·		The second se		I hereby certify that the well location shown
				on this plat was plotted from field notes of
				actual surveys made by me or under my supervision, and that the same is true and
				correct to the best of my knowledge and
1 I				belief
		l l		Date Surveyed
	l	4		
				April 28, 1992
			· · · · · · · · · · · · · · · · · · ·	April 28, 1992
				April 28, 1992
				April 28, 1992
				April 28, 1992 Signature & Sgal of M. RAP Patton Professional Buryeror
				April 28, 1992

APPLICATION FOR DRILLING

Ray Westall Santa Fe Federal #4 1730 FNL & 910 FEL Section 35, T22S-R28E Eddy County, New Mexico NM-67980

In conjunction with Form 9-331-c, Application for Permit to Drill subject well, Ray Westall submits the following ten items of pertinent information in accordance with BLM requirements:

- 1. The geological surface formation is quaternary.
- 2. The estimated tops of geologic markers are as follows: Bell Canyon 2800 Cherry Canyon 3750 Brushy Canyon 4800 Bone Springs 6325
- 3. The estimated depths at which anticipated water, oil & gas formations are expected to be encountered: Water 0-180' Oil and Gas zones listed in item #2
- 4. Proposed casing program: See 9-331-c
- 5. Pressure Control Equipment: See 9-331-c and exhibit E.
- 6. Mud Program: Fresh water in surface hole, brine water to TD
- 7. Auxiliary Equipment: None
- 8. Logging Program: CNL/FDC/GR, DLL.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated Starting Date: As soon as possible.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

RAY WESTALL

This plan is submitted with form 9-331-c, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operation.

1. EXISTING ROADS.

Exhibit A is a portion of a USGS topographic map showing the wells and roads in the vicinity of the proposed location.

2. PLANNED ACCESS ROAD.

Approximately 300' of road will be constructed east from the main road.

3. LOCATION OF EXISTING WELLS.

There is no existing wells on this 40 acres.

4. LOCATION OF EXISTING/OR PROPOSED FACILITIES

There is production facilities on the lease located on the Santa Fe Federal #1 location in the SWNE sec. 35. If productive a flow line will be laid to this facility along existing right-of-way.

5. LOCATION AND TYPE OF WATER SUPPLY.

It is planned to drill the proposed well with a brine water system. The water will be obtained from commercial sources and will be hauled to the location by truck.

6. SOURCE OF CONSTRUCTION MATERIALS.

The location and road will be scraped out to caliche.

7. METHODS OF HANDLING WASTE DISPOSAL.

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Produced water during operations will be stored in reserve pits until dry.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. Trash, waste paper, garbage and junk will be kept in a approved trash trailer and removed to an approved disposal facility All waste material will be contained to prevent scattering by the wind.
- G. All trash and debris will be removed from the wellsite within 30 days after finishing drilling and or completion of operations.
- 8. ANCILLARY FACILITIES

None required.

9. WELLSITE LAYOUT.

Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, a 400' X 400' area has been staked and flagged.

- 10. PLANS FOR RESTORATION OF THE SURFACE.
 - A. After finishing drilling and completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
 - B. Unguarded pits, if any containing fluids will be fenced until they have been filled.
 - C. If the proposed well is non-productive, all rehabilitation and or vegetation requirements of the BLM and USGS will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.

11. OTHER INFORMATION.

- A. Topography: The land surface in the vicinity of the wellsite is on a caliche hill.
- B. Flora and Fauna: The vegetation cover consists of prairie grass. greasewood and miscellaneous desert growth. No wildlife was observed, but wildlife in the area probably includes those typical of semi-arid desert land. The area is used for cattle grazing
- C. There are no ponds, lakes or rivers in the area.
- D. There are no inhabited dwelling in the vicinity of the proposed well.
- E. Surface Ownership: The wellsite is on federal surface.
- F. No evidence of archeological sites has been reported or previously filed.
- 12. OPERATOR' REPRESENTATIVE

Ray Westall P.O. Box 4, Loco Hills, NM 88255 (505) 677-2370

13. CERTIFICATION.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by the operator and it's subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Randall L. Harris



