

Draper 21

UNITED STATES

SUBMIT IN DUPL. E\*

Artes 3

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

c15F

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other \_\_\_\_\_

RECEIVED

2. NAME OF OPERATOR: RAY WESTALL NOV 12 19923. ADDRESS AND TELEPHONE NO. Box 4 Loco Hills NM 88255 677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990 FNL & 2310 FEL

At top prod. interval reported below

At total depth SAME

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH EDDY 13. STATE NM15. DATE SPEDDED 8/11/92 16. DATE T.D. REACHED 8/21/92 17. DATE COMPL. (Ready to prod.) 8/30/92 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3118 GL 19. ELEV. CASINGHEAD 311920. TOTAL DEPTH, MD & TVD 6370 21. PLUG, BACK T.D., MD & TVD 6350 22. IF MULTIPLE COMPL., HOW MANY\* 1 23. INTERVALS DRILLED BY all 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6002 - 6218 DELANAKE 25. WAS DIRECTIONAL SURVEY MADE No26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FOC GR DLL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24 #</u>	<u>450</u>	<u>12 1/4"</u>	<u>300 SXS CIRCULATED</u>	
<u>5 1/2"</u>	<u>15.5 #</u>	<u>6370</u>	<u>7 7/8"</u>	<u>1870 SXS CIRCULATED</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2 7/8</u>	<u>5900</u>	<u>NONE</u>

31. PERFORATION RECORD (Interval, size, and depth)

6002-6218 21 .42 CAL  
5 1992  
ST

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6002-6218</u>	<u>1500 gal 7 1/2% HCL</u>
	<u>15,000 gal 90% WTR</u>
	<u>46,000 # 20 16/30 SD</u>

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/15/92		FLOW					PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/30/92	24	1"	→	42	300	245	7142	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
125#	425	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

ALLEN RUDDICK

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Geologist

DATE

10/20/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DELAWARE	2755	6300	SANDS w/ VARIOUS amounts of oil gas & water	B/SACT	2520	
				T/DELAWARE	2755	
				T/BONE SPRINGS	6300	

38. GEOLOGIC MARKERS