

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 11 1992

WELL API NO. 30-015-27045
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Little Pecos Valley
8. Well No. 1
9. Pool name or Wildcat Undesignated Delaware

SUNDRY NOTICES AND REPORTS ~~ON OIL LEASES~~
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Collins & Ware, Inc. ✓
3. Address of Operator 303 W. Wall, Suite 2200, Midland, Texas 79701
4. Well Location Unit Letter <u>D</u> : <u>550</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>24-S</u> Range <u>29-E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2970' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Completion</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate, top down, 6,365', 6,356, 6,366 (one shot per point), 6,389' to 6,419' KB (one/ft.)
 2. Acidize with 1500 gallons of 7.5% NeFe; swab to test.
 3. Fracture treat perforations; flow/swab to test.
 4. Install surface equipment.
 5. Run potential test and initiate production.
- Field work to begin 9/10/92. A small pit may be required; if so, it will be fenced until all free liquids can be removed and filled. No hydrocarbons will be placed in the pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Collins & Ware, Inc. DATE 9/3/92
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT I

TITLE Page No. 1

DATE

SEP 16 1992

CONDITIONS OF APPROVAL, IF ANY: