

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 2 1992

WELL API NO. 30-015-27048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Little Bear State Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Maralo, Inc.
3. Address of Operator P. O. Box 832, Midland, TX 79702	4. Well Location Unit Letter <u>J</u> : <u>2110</u> Feet From The <u>East</u> Line and <u>2460</u> Feet From The <u>South</u> Line Section <u>18</u> Township <u>24S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4068.5' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-92: Drld out retainer & cmt from 4782'-4793'  
9-18-92: Drld cmt from 4785'-4939' & CIBP @ 4950'. Drld cmt from 4990'-5030'. Clned hole to 5153  
9-23-92: Spot 100 gals. 7½% MCA acid @ 5025'. Perf 1 SPF @ 5011'-5025'. (15 holes). Pumped 750  
gals 7½% MCA w/30 ball sealers. Max: 1300psi, Avg: 1070psi. PBTD: 5153'  
9-28-92: Tbg in hole to 4880'. Cmt retainer @ 4884'. Sqzd formation w/75sx Cl.C. Spot  
200 gals. 7½% MCA @ 4860'. Shot 1 SPF 4850'-4860'. Ran 153 jts 2-7/8" tbg to 4760'. Pressure  
up to 1000psi.  
9-30-92: Pressured up on csg to 500 psi. Load tbg w/750 gals 7½% MCA acid. Max: 1140psi.  
Well dry, no recovery. PBTD: 4884'.  
10-2-92: Set CIBP on WL @ 4804' w/2sx cmt on top. 147 jts tbg to 4574'. Spot 200 gals 7½% acid  
Perf csg 1 SPF 4560'-4574'. 15 holes. Pmpd. 750 gals + 30 ball sealers to 1422psi. Oil trace.  
10-8-92: Frac w/5000 gals UltraFrac thru perfs 4560'-4574'. No oil/gas show-PBTD 4769'  
10-12-92: Set CIBP @ 4500' capped w/35' cmt. Spot 200 gals 7½% acid & perf 1 JSPF 4129'-4175'.  
14 holes. TIH & set pkr @ 4115'. (see second sheet)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE Agent DATE 12-29-92

TYPE OR PRINT NAME Dorothea Owens TELEPHONE NO. 915 684-7441

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 9 1993

CONDITIONS OF APPROVAL, IF ANY:

4/1/93