

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 28 1992

O. C. D.

WELL API NO. 30-015-27071
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V3479
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well No. 1
9. Pool name or Wildcat Herradura Bend, East Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3104' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Fortson Oil Company
3. Address of Operator 301 Commerce Street, Suite 3301, Fort Worth, TX 76102	4. Well Location Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line Section 36 Township 22S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3104' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began September 4, 1992 on the above captioned well as follows:

Plug back total depth 6347' by wireline.

Spotted 250 gallons 10% Acetic Acid.

Perforated 6184' - 6210' 4 JSPF (108 holes), phased 90 degrees with 0.45 EHD.

Acidized with 1500 gallons 7 1/2% HCL NEFE Acid.

Recovered Load.

Fraced with 5000 gallons pre-pad; 9000 gallons pad; 12,000 gallons water frac 40 with 16/30 Brady Sand ramped 1-6 ppg, 8-16 BPM; 4000 gallons water frac 40 with 16/30 Super LC at 6 ppg, 16 BPM. total 30,000 gallons water frac 40 and 65,000# 16/30 Brady Sand.

Well is currently shut in for Bottom Hole Pressure test as of September 23, 1992

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 9/24/92
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SHIRLEY WISOR, DISTRICT II TITLE SEP 28 1992

CONDITIONS OF APPROVAL, IF ANY: