

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 27 1993

WELL API NO. 30-105-27050
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3479
7. Lease Name or Unit Agreement Name = Pinnacle State
8. Well No. 1
9. Pool name or Wildcat Herradura Bend, East
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Fortson Oil Company
3. Address of Operator 3325 W. Wadley, Suite 213, Midland, TX 79707	4. Well Location Unit Letter L : 1980 Feet From The South Line and 300 Feet From The West Line Section 36 Township 22South Range 28East NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Install PU and Re-Frac <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
1. Set Mark II-228 PU.	13. PU pmp & rods & RIH as follows:
2. RU PU	1 - 1.25"x15' gas anchor
3. Kill well w/lse wtr or 2% KCL wtr, ND tree & Nu BOP	1 - 22"x1.25" RHBC pump
4. PU 2-7/8" tbg & CO to PBTD of 6357'	12 - 7/8"x2' sucker rods
5. POOH w/2-7/8" tbg & LD notched cl.	152 - 0.75"x25' sucker rods
6. RIH w/RBP & set approx. 6120.	85 - 0.875"x25' sucker rods
7. PU tbg to approx 5800	1 - 1.25x26' polish rod
8. NE wellhead on top of BOP	14. NU stuffing box & pumping tee assembly to flwln.
9. Frac perf interval (6013-62) (15 holes)	15. NU csg vlv to flwln w/variable choke.
10. Bled press off well	16. Place well on test f/72 hrs.
11. RIH w/ret RBP & LD same	
12. RIH w/2-7/8" tbg as follows: bull plug, 1jt tbg, 4' perf sub, SN, 6 jts tbg, TAC, approx 185 jts tbg, Land SN @ approx 6280' (Set TAC above top set of perfs)	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon TITLE Production Technician DATE 10/26/93
TYPE OR PRINT NAME Judy Dixon TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE NOV 22 1993