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OCT - 7 1992

O. C. D.  
ARTESIA OFFICEForm C-103  
Revised 1-1-89Submit 3 Copies  
to Appropriate  
District OfficeState of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-27072

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

V-3479

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well No.

3

9. Pool name or Wildcat

Herradura Bend, East Delaware

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒GAS  
WELL ☐

OTHER

2. Name of Operator

Fortson Oil Company ✓

3. Address of Operator

301 Commerce St., Suite 3301, Fort Worth, TX 76102

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1650 Feet From The West LineSection 36 Township 22 South Range 28 East NMJM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3102' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Completion/Perforate & Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began September 17, 1992.

Pressure test 5 1/2" casing and BOP to 1000 psig for 15 minutes. O.K.

Drilled out D.V. tool and tested to 1500 psig. O.K.

Plug back depth 6312' K.B.

After drilling out, pressure tested 5 1/2" casing and D.V. tool to 1500 psig for 15 minutes.

Spotted 250 gallons 10% Acetic Acid.

Perforate Brushy Canyon 6175' to 6200' (101 holes).

Acidized with 1500 gallons 7.5% HCL NEFE Acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sheryl L. Jonas

TITLE

Agent for Fortson Oil Co.

DATE 10/6/92

TYPE OR PRINT NAME

Sheryl L. Jonas

TELEPHONE NO. (915) 683-551

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 8 1992