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Appropriate District Office
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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

CLSF
BT
GT
Op

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Fortson Oil Company	Well API No. 30-015-27072
Address 301 Commerce Street, Suite 3301, Fort Worth, TX 76102	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pinnacle	Well No. 3	Pool Name, including Formation Herradura Bend, East Delaware	Kind of Lease State, Federal or Fee ---	Lease No. V-3479
Location Unit Letter K : 1980 Feet From The South Line and 1650 Feet From The West Line Section 36 Township 22 South Range 28 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> TransWestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77251-1188					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 36	Twp. 22 S	Rge. 28 E	Is gas actually connected? Yes	When? 10/21/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8/22/92	Date Compl. Ready to Prod. 10/13/92		Total Depth 6411		P.B.T.D. 6312			
Elevations (DF, RKB, RT, GR, etc.) 3102 GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 5990		Tubing Depth 5861.16'			
Perforations 5990'-6010' (80 holes)					Depth Casing Shoe 6411'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		555'		Total 485			
7 7/8	5 1/2		6411'		Staged: 450			
					1075			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/13/92	Date of Test 10/13/92	Producing Method (Flow, pump, gas lift, etc.) (Flowing - Test) (Producing by Pump)	
Length of Test 6.75 hours	Tubing Pressure 50-950 psig	Casing Pressure 1205	Choke Size 48/64
Actual Prod. During Test	Oil - Bbls. 43	Water - Bbls. 85	Gas - MCF 240

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Sheryl L. Jonas
Printed Name Sheryl L. Jonas Agent
Date 10/27/92 Telephone No. (915) 683-5511

OIL CONSERVATION DIVISION

Date Approved OCT 30 1992
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.