

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27072

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3479

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Fortson Oil Company

3. Address of Operator

3325 W. Wadley, Ste. 213, Midland, TX 79707

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1650 Feet From The West Line

Section 36 Township 22 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3102 GR

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well No.

3

9. Pool name or Wildcat

Herradura Bend, East Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/18/93 MIRU COBRA PU. POOH W/220 RODS & PMP. STRIP ON BOP. REL TAC. POOH W/178 JTS 2-7/8" TBG. PU 5-1/2 RBP & RIH TO 4140. SET RBP @ 4140 & TEST TO 100 PSI. OK SPOT 250 GALS 7-1/2" ACID USING PROD WTR. POOH W/TBG. RU WEDGE WL & RIH W/4" PER GUN. PERF 5-1/2" CSG & 4008-9-15-16-23-24-25-26-27-28-44-45-46-47-W/1 SPF. RD WEDGE. S/I WELL.

1/19/93 PU 5-1/2" MODEL R PKR. SN ON 2-7/8 TBG. RIH TO 3819 (116 JTS) SET PKR @ 3819. OPEN BYPASS. LOAD ANNULUS 1/2 BBL REV 5 BBL PROD WTR. SET PKR. TEST LINE TO 3000 PSI. PRESS FORM TO 500 PSI. INCR PRESS TO 700 PSI; INC PRESS 90 PSI, INCR PRESS 1200, INC. PRESS 1500 PSI. BLEED OFF TO 900 PSI. PUMP IN @ .5 BPM @ 900 PSI. 1 BPM @ 920 PSI. 2 BBL IN. INCR RATE 3 BPM @ 1150 PSI. DISP W/6 BBL SD PUMP ISIP 800 PSI 5 MIN 800 PSI. START 2000 GAL 7-1/2" ACID W/ADDITIVES 3 BPM @ 1150 PSI. PUMP 5 BBL ACID. START BALL SEALERS 1 BALL EVERY 1-1/2 BB, 28 TOTAL BALLS. RATE & PRESS 3 BPM @ 1350 PSI, ACID ON FORM 3 BPM @ 1350 PSI, BALL SEALERS ON FORM. PSI 1350-2500. BALL OUT TO 3000 PSI, SURGE OFF NCB; RESUME FLUSH 3 BPM @ 1140 PSI, FLUSH IN ISIP 820 PSI, 10 MIN 800; RU FLOWLINE TO TANK. OPEN WELL TO TEST TANK. FLOWBACK 3 BBL, RU SWAB; SWAB TO SN. 150' FL LEVEL.

1/20/93 CK TBG PRESS -0-; START SWAB FL LEVEL @ 2600' SWAB DOWN. RECV 6 BBL LFU (ACID WATER) POOH W/5-1/2 PKR. RIH W/NOTCHED COLLAR & SN TO 3910'. CLOSE WELL IN. PREPARE TO FRAC.

10/21/93 RI DOWELL TO FRACK DOWN 2-7/8" TBG OPEN ENDED @ 3912 (119 JTS IN HOLES) PERFS 4008-4047 (14 HOLES) FRAC W/17,000 GAL YF135 FL & 40,000# 16/30 SD @ 10 BPM RATE SD CONC 2 TO 8 PPG. MAX PRESS 2600 PSI. AVG 2050 PSI, FINAL 1877 PSI. FLUSH TO BTM PERF 24.93 BBL ISIP. 1200 PSI, 15 MIN, 1172 PSI. TOTAL FL TO RECOVER 505 BBL INCLUDES ACID TRTMT & PIPE VOL. SDFD.

10/22/93 CK TBG PRESS 350 PSI. ANNULUS 180 PSI. FLOW BK FRAC FL TO TEST TANK -1ST HR 18 BBL, 2ND HR 9 BBL. CSG FLOW RATE 8 BBL HR FOR 6/HR, REC 66 BBL, TOTAL FL RU 3/4" CK TO TBG INTO FLOWLINE FOR NIGHT.

10/23/93 RU FLOWLINE TO TEST TANK. WELL FLOWING. RU SWAB. SWAB 100 BBL TREATING FL. FL LEVEL 2100'. RD SWAB. PU TBG TO TAG RBP. TAG SD @ 4050-90' FILL (RBP 4140) RIG UP KILL TRK CIRC SD OUT OF HOLE. POOH W/NOTCHED CLR. PU 25' MA, 4' PERF SUB, SN & RUN 119 JTS 2-7/8" TBG, SN @ 3910'. STRIP OFF BOP. FLANGE UP WH. SD. TOT FRAC FL RCVRD 250 BBL. LOADED HOLE W/40 BBL PROD WTR. TBG DETAIL: 25' MA, 4' PERF SUB, 1.10 SN @ 3910', 119 JTS 2-7/8" @ 3910'.

10/26/93 PU 2-1/2" X 1-1/2" X 20' RHBC. PUMP W/16' GAS ANCHOR & RIH TO SN @ 3910. SENT PUMP & PICK UP 8". HANG WELL ON. WELL PUMPED UP. REL RIG & BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Judy Dixon

TITLE

Production Technician

DATE 10/28/93

TYPE OR PRINT NAME

Judy Dixon

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

NOV 28 1993