

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-27072

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
V-3479

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well No.

3

9. Pool name or Wildcat

Herradura Bend, East Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

FORTSON OIL COMPANY

3. Address of Operator

3325 W. Wadley, Ste #213, Midland, TX 79707

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1650 Feet From The West Line
Section 36 Township T22S Range R28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3102' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: R/C ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/29/93 - MIRU Pool Co. POOH w/rods, pump, K-bars, pony rods. POOH w/tbg. PICK up ret. head tool for RBP. Rel 5-1/2" RBP @ 4140. POOH w/RBP.

11/30/93 - RIH w/CIBP & set @ 4145'. Set pkr @ 4120'. Test to 2000 PSI. OK. POOH w/pkr & running tool. PU & RIH w/5-1/2" CICR. Set ret @ 3907. Test tbg. PO of load hole. Sting into ret press annulus to 500 PSI. Est. rate 4 BPM @ 750. Mix & pump 150 sxs Class C cmt containing 5% D-127, .2% D-46, 1.5% S-1, follow w/100 sxs Class C Neat. Displace cmt, obtain 930 PSI. SD Pump, Holding 930 PSI. PO of ret. Rev out 1 bbl cmt, pull tbg to 3645, circ hole w/2% KCL wtr & spot 250 gals 7-1/2% acid. POOH w/tbg.

12/1/93 - MIRU WSI Perf. RIH & Perf 3637-43, 2SPF (14 holes). RD WSI. PU 5-1/2 Model R pkr & RIH to 3374 & set pkr. Open bypass rev 5bbls 2% KCL wtr. Set pkr. BRDN form @ 1550 PSI Est rate 3.3 BPM @ 1110 PSI, Displace spot acid (6 bbl) open bypass, start acid & ball sealers 17 bbls in close bypass. Est rate @ 3.4 BPM, 1110 PSI pump total 24 acid w/ 28 NCBS displace W/26 BBL 2% KCL. Ball action 1110 PSI to 3200 PSI. ISIP 960 PSI/15mir

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Judy Dixon

TITLE Production Technician

DATE 12/7/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

DEC 17 1993

APPROVED BY

TITLE

DATE