

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Devon Energy Corporation (Nevada)		3. ADDRESS AND TELEPHONE NO. 20 N. Broadway Suite 1500 Oklahoma City, OK (405) 235-3611		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 990' FWL At top prod. interval reported below same At total depth same		5. IMAGE DESIGNATION AND SERIAL NO. NMO405444-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME, WELL NO. Todd "26" Federal #9		9. API WELL NO.		10. FIELD NO. POOL NO. WILDCAT Designated Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 26-T23S-R31E							
12. COUNTY OR PARISH Eddy		13. STATE NM		14. PERMIT NO. DATE OF COMPLETION 7/24/92		15. DATE SPUDDED 9/15/92		16. DATE T.D. REACHED 10/2/92		17. DATE COMPL. (Ready to prod.) 10/21/92		18. ELEVATIONS (DF. RKB, ST. CR, ETC.)* 3447.1 G.L.		19. ELEV. CASINGHEAD 3466 RKB		20. TOTAL DEPTH, MD & TVD 8400'		21. PLUG BACK T.D., MD & TVD 8346'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 8006' - 8046'		25. WAS DIRECTIONAL SURVEY MADE Deviation Survey	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Logs Dual Laterolog Micro-SFL, Spectral Density Dual Spaced Neutron Log		27. WAS WELL CORRED no		28. CASING RECORD (Report all strings set in well) Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled 13 3/8" 48 869' 17 1/2" circulated to surface 8 5/8" 32 4400' 11" circulated to surface 5 1/2" 15.5 & 17.0 8400' 7 7/8" 1st Stage-circ. to pit 2nd Stage-3500'		29. LINER RECORD Size Top (MD) Bottom (MD) Backs Cement Screen (MD) 2 3/8" 7900' 7900'		30. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2 3/8" 7900' 7900'		31. PERFORATION RECORD (Interval, size and number) 8006' - 8046', 1 shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 8006'-8046' 2650 gals 15% NeFe Hcl Acid + 60 ball sealers 8006'-8046' 15,000 gals Linear Gel + 25,000 x-link gel + 63,125# 20/40 sand		33. PRODUCTION Date First Production 10/21/92 Date of Test 10/21/92 Hours Tested 24 Choke Size 24/64 Prod'n. for Test Period Oil-BBL. 193 Gas-MCF. 180 Water-BBL. 20 Gas-Oil Ratio 933 Flow. Tubing Press. 200 Casing Pressure 1200 Calculated 24-Hour Rate Oil-BBL. 193 Gas-MCF. 180 Water-BBL. 20 Oil Gravity-API (Corr.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented, will hook-up to gas sales 11/1/92		35. LIST OF ATTACHMENTS Open Hole Logs, Cement Bond Logs, Deviation Record		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Charles W. Horsman TITLE District Engineer DATE 10/26/92							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
No DST run				Lamar	4370'	4370'
				Cherry Canyon	5510'	5510'
				Brushy Canyon	6930'	6930'
				Bone Springs	8216'	8216'
				Top of Salt	1050'	1050'
				Bottom of Salt	3840'	3840'

38. GEOLOGIC MARKERS