

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

RECEIVED

OCT 30 1992

O. C. D.  
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada) ✓		Well API No.
Address 20 North Broadway Suite 1500 Oklahoma City, OK 73102		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) CASINGHEAD GAS MUST NOT BE New Well <input checked="" type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Change in Operator <input type="checkbox"/> FLARED AFTER 1/3/93 UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Todd "26" Federal	Well No. 9	Pool Name, Including Formation Undesignated Delaware	Kind of Lease State, Federal or Free	Lease No. NM 0405444-A
Location Unit Letter M : 660' Feet From The south Line and 990' Feet From The west Line Section 26 Township T23S Range R31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Co	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> NGPL	Address (Give address to which approved copy of this form is to be sent) P.O. Box 283 Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 26
	Twp. 23	Rge. 31
Is gas actually connected? no		When? to NGPL on November 1, 1992

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9/15/92	Date Compl. Ready to Prod. 9/22/92	Total Depth 8400'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3447.1	Name of Producing Formation Delaware	Top Oil/Gas Pay Delaware	Tubing Depth 7900'					
Perforations 8006' - 8046' (1 JSPF)			Depth Casing Shoe 8400'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	850' 869'	600 sks Int TD-2					
11"	8 5/8"	4400'	1025 sks 11-13-92					
7 7/8"	5 1/2"	8400'	1150 sks comp & BH					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank October 21, 1992	Date of Test October 21, 1992	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hrs.	Tubing Pressure 200 psi	Casing Pressure 1200 psi	Choke Size 24/64 ths
Actual Prod. During Test	Oil - Bbls. 193	Water - Bbls. 20	Gas - MCF 180

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Charles W. Horsman  
Printed Name Charles W. Horsman District Engineer  
Date October 26, 1992 Telephone No. (405) 235-3611

OIL CONSERVATION DIVISION

Date Approved OCT 30 1992

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.