

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other instructions on re-
verse)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM0479142

6. SURVEY, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME James E Fed
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		9. WELL NO. 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SHL-Unit L, 1980' FSL & 995' FWL BHL-Unit L, 1980' FSL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Cabin Lake (Delaware)
14. PERMIT NO. 30-015-27078		11. SEC. T., R., M., OR BLK. AND SUBVY OR AREA Sec. 12, 22-S, 30-E
15. ELEVATIONS (Show whether SP, ST, CR, etc.) 3317' GR		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set Surf. Intern. Prod. String
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-09-93 - Spud 17-1/2" hole.
8-11-93 - RU and run 12 jts. of 13-3/8" csg. 48#, H-40, ST&C. Csg. landed @508'. Cmt. Mixed 400 sxs "C" w/2% CaCL2, and .50#/sxs Flocele, WT. 14.8#, 1.32 Yld, and tailed in w/400 sxs "C" w/2% CaCL2, Wt. 14.8#, Yld. 1.32, Circ. 112 sxs to surface. WOC 24 hrs.
8-12-93 - Test pipe rams to 1000 psi. O.K. Test csg. to 600 psi. O.K.
8-13-93 - Drilling 12-1/4" hole.
8-17-93 - RU and Run 8-5/8" csg. Csg. landed @3700'. Cmt. w/1500 sxs "C" 65/35 poz w/6% bentonite and 15 #/sx salt, Wt. 13.2#, Yld 1.92 and tail in w/200 sxs. "C" w/10#/sx salt, Wt 15.2#, Yld 1.38. WOC 24 hrs.
8-19-93 - Drilling 7-7/8" hole.
8-20-93 - Kick off point 5300'.
9-02-93 - Logging 1st Run DLL/MSFL/GR, 2nd Run DSN/SDL/Spectral/GR, 3rd run long space sonic, 4th run DIP Meter Loggers TD 7744'.
9-03-93 - Coring.
9-04-93 - Run 5-1/2" csg. 5.5, 15.5#, J-55, STC Csg. landed @7750'. DV tool @ 6016'. Mix and pump 400 sxs of Class "C". Circ. DV tool and recvd @100 sxs cmt. to surf. Pump 225 sxs "C" w/ 20% Diacel D lead and tail in w/550 sxs. "C" Neat. ND BOPE, set slips and cut off csg., NU Tbg. head and test to 2000 psi. O.K. TOC @1500'.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supv. Regulatory Affairs

09-20-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

L. Lora
OCT 14 1993

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO