Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction DECC 6 1553 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

a.c.o.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Phillips Petroleum Company 30-015-27078 4001 Penbrook Street, Odessa, TX 79762 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Scurlock Permian (Primary) Dry Gas Recompletion Phillips Petroleum Co. (Trucks) (Alt.) ead Gas 🔲 Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lesse Name James E Federal Well No. | Pool Name, Including Formation Kind of Lease Lease No. SizeXFederal ton Page Cabin Lake (Delaware) 15 NM0479142 Location SHL: South South Line and \_ BHL Unit Letter Feet From The Section 12 22S Range 30 E Township NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X Scurlock Permian O. Box 4648. Houston TX: 77210 Name of Authorized Transporter of Casinghead Gas Llano, Inc.  $\mathbf{X}$ or Dry Gas Address (Give address to which approved copy of this form is to be sent) 921 W. Sanger, Hobbs, NM 88240 If well produces oil or liquids, Twp. Sec. Is gas actually connected? When? Rge. give location of tanks. Α 11 122S |30E Yes 9/30/93 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE DEPTH SET** SACKS CEMENT LTISPC ada V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test **Tubing Pressure** Casing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 1 7 1993 is true and complete to the best of my knowledge and belief. Date Approved \_ SUPERVISOR, DISTRICT IL By.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

1993

Printed Name

December

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Coordinator Operations

Title

368-1675

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.