			M OIL C	D COMMISSION
Form 3160-5 (Tune 1990)	UNITED ST DEPARTMENT OF T BUREAU OF LAND	THE INTERIOR	2	NM 88210 FORM 'APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this fo	SUNDRY NOTICES AND F form for proposals to drill or to use "APPLICATION FOR PERM	deepen or reentry to a different	reservoir.	NM-19199 6. If Indian, Allottee or Tribe Name
1. Type of Well	SUBMIT IN TR	IPLICATE RECEIVED		7. If Unit or CA, Agreement Designation
Oil Gas Well Well 2. Name of Operator	Other	MAY 0 2.'94		8. Well Name and No. Calmon #7
3. Address and Telephone N	cing Company 🖌 10340, Midland, TX 7970	0. C. D. 02-7340 (915)682-6822		9. API Well No. 30-015-27081 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage	650' FWL, Section 35,			Ingle Wells Delaware 11. County or Parish, State Eddy County, NM
		NDICATE NATURE OF NOTIC	_	T, OR OTHER DATA
Notice of Subsequer		Abandonment Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	OF ACTION	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
give subsurface locati Pogo respec the above w Section 35,	tfully request permiss ell via 3" poly line in T23S, R31E, Eddy Coun	etails, and give pertinent dates, including estimated r all markers and zones pertinent to this work.)* ion to dispose of off-leant nto the Calmon #5 SWD loa ty. The Calmon #5 SWD is	ase produ cated SW/	iced water from /4. NF/4.
weil per Ad	ministrative Order SWD	-516 (Attached).		W KE JI FI WEY

		5. 1. BU
14. I hereby certify fai the foregoing is the add correct	Tide Senior Operations Engineer	Date April 7, 1994
(This space for Federal or State office use) Crig. Signad by Adam Salameh Conditions of approval, if any: - ATTACHED -	Potroleum Engineer	4-26-94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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IN REPLY REFER TO 3162



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbad Resource Area Headquarters P. O. Box 1778

Cariabad, New Mexico 88229

April 7, 1994

OPERATUR: Pogo Product	ing Company	Lease No. <u>NM-19199</u>
WELL NO. & NAME Calmo	on #7	
	<u>i</u> , Sec. <u>35</u> , T. <u>23</u> S., R.	31 E., Eddy County, N.M.
The check list below in Salt Water Disposal me	ndicates the information neede thod can be approved:	ed before your Waste or
Brushy Canyon	Name(s) of formation(s) produ	icing water on the lease.
25 BBLS	Amount of water produced from per day.	a each formation in barrels
Attached	A water analysis of produced in at least the total dissolv concentrations of chlorides a	red solids, ph, and the
500 BBL F.G. Tank	How water is stored on the le	ase.
3" Poly Line	How water is moved to disposa	l facility.
Pogo Producing Co. Cālmon #5 SWD	Operator's name, well name an township and range, of the di disposal facility is an appro operator's name and the name should suffice.	sposal facility. If the over disposal system, the

Supervisory Petroleum Engineer Technician

Nutro Products Corporation P.O. Box 21187 Houston, Texas 77225 Phone (713) 675-3421 * Fax (713) 675-7646

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WATER ANALYSIS

Date 03/18/94 Nutro Rep TERRY Sampling Point WELL HEAD	SOLANSKY		W-0752 Texas
Company POGO PRODUCING			EDDY N.M.
Field Lease	CAL-MON	Well	7
DISSOLVED SOLIDS			
CATIONS	mg/1		me/1
Sodium, Na ⁺ (Calc.)	86,158		3,746
Total Hardness as Ca ⁺⁺	22,800		0
Calcium, Ca ⁺⁺	18,400		920
Magnesium, Mg ⁺⁺	2,683		224
Barium, Ba ⁺⁺	12		0
Iron (Total) Fe ^{+++*}	71		4
ANIONS			
Chlorides, COl ⁻	173,500		4,887
Sulfate, SO₄⁼	178		4
Carbonate, CO₃ [®]	0		0
Bicarbonate, HCO₃ ⁻	171		3
Sulfide, S ^{₌*}	0		0
Total Dissolved Solids (Calc.)	281,173		
OTHER PROPERTIES			
pH*	6.500		
Specific Gravity, 60°/60 F	1.176		
TURBIDITY	58		

Remarks SAMPLE TAKEN ON 03/17/94

SCALING INDICIES				
TEMP, F	CA CO ₃	CASO4*2H2O	CA SO4	BA SO4
80	1.8273	-0.3643	-0.7361	0.7120
120	2.3937	-0.3769	-0.5684	0.5796
160	3.2491	-0.3924	-0.4112	0.3740

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