

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other **RECEIVED**
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other **FEB 2 1993**

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface **1195' FSL & 935' FWL**
At top prod. interval reported below
At total depth **Same**

14. PERMIT NO. **30 015 27082** DATE ISSUED **8/10/92**

15. DATE SPUDDED **8-28-92** 16. DATE T.D. REACHED **9-12-92** 17. DATE COMPL. (Ready to prod.) **11-4-92**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **2942.7' GR**

20. TOTAL DEPTH, MD & TVD **6696** 21. PLUG, BACK T.D., MD & TVD **6470'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6362-6398 (Delaware)

26. TYPE ELECTRIC AND OTHER LOGS RUN
SDL-DSN, FWS, SED, RSCT, DLL-MSFL

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50#	600	17-1/2	635 Hallib Prem Plus	Circulated
8-5/8	32# & 24#	2808	11	1000 prem plus	Circulated
5-1/2	15.50#	6696	7-7/8	515 Prem Plus	-
		DV @ 4021		335 Prem Plus	-

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)
6496'-6506' (.40" 21)
6362'-6398' (.40" 72)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6496-6506	CIBP at 6470 + 2 sx cement on top
6362-6398	23,000 gals 35# linear gel w/ 20/40 mesh sand & 48,000 gals 35# Borate x-line

DATE FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
11-15-92			Insert Pump (2-1/2" x 1-3/4" x 20')			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	
12-3-92	24	-	→	3	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.		WATER—
-		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Betty Seldon** TITLE **Regulatory Analyst** DATE **1/15/93**

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	230	Surface Rock & Gravel	Top Delaware	2808	
	230	990	Red Bed	Top Cherry Canyon	3857	
	990	2800	Anhy & Salt	Top Bone Spring	6549	
	2800	2910	Limestone			
	2910	4170	Shale, Slat, Anhy, Lime			
	4170	6054	Sand, Shale, Silt			
	6054	6696	Sand, Silt			
	6696	TD	Limestone			