

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions
verse side)
8-13-92

5. LEASE DESIGNATION AND SERIAL NO. **47**
NM-13233
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hallwood Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
E. Loving Delaware
11. SEC., T., R., M., OR BLM. AND
SUBST OR AREA
Sec. 3 T23S R28E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(Do not use this form for proposals to drill or to deepen or plug back to a different interval.
Use "APPLICATION FOR PERMIT—" for such proposals.)

API #30-015-27083

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Bird Creek Resources, Inc.
3. ADDRESS OF OPERATOR
810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
990' FSL, 660' FEL, Unit P
Sec. 3 T23S R28E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
2997' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Surface casing
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-15-92 MIRU Grace #189. Spud 12.25" hole, drilled @ 0-314'. TOH w/ bit. Ran 8 jts. 8.625", 24#, J-55 csg., set @ 0-314'.

9-16-92 By Western, cemented w/ 225 sxs. "C" cmt., 2% CaCl. Bumped plug. Circulated 96 sxs. to pit. SD, WOC 18 hrs. Cut csg., NUWH, NUBOP. Tested BOP and csg. @ 1000#, 1.25 hr., held OK. TIH w/ 7.875" bit, prepare to drill out cmt. and drill new hole to TD 6350'.

2 - 1992

I hereby certify that the foregoing is true and correct

SIGNED

Brad Burks

TITLE Brad Burks, Agent

DATE 9-17-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side