

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

c/sr

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐		OCT 21 1992	
2. NAME OF OPERATOR Bird Creek Resources, Inc.				O.C.D. ARTESIA	
3. ADDRESS OF OPERATOR 810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL, 660' FEL, Unit P At top prod. interval reported below Same At total depth Same					
14. PERMIT NO. API # 30-015-27083		DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE STUDDED 9-15-92		16. DATE T.D. REACHED 9-24-92		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 10-7-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2997' GR		19. ELEV. CASINGHEAD 2997'	
20. TOTAL DEPTH, MD & TVD 6350' TVD		21. PLUG BACK T.D., MD & TVD 6298'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6350'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware @ 6128-6178'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CDL-CAL, GR-DLL-MLL-CAL				27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8.625"		24		0-314'	
5.5"		15.5		0-6350'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12.25"		225 sxs., circ. 96 sxs.		to surface	
7.875"		1395 sxs., circ. 10 sxs.		to surface	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2.875"		0-6060'			
31. PERFORATION RECORD (Interval, size and number)					
1 spf @ 6128-6178', 15 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6128-78'		600 g. 15% acid			
		25,000 g. gel			
		52,000# sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 10-7-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing			WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 10-10-92		HOURS TESTED 4		CHOKE SIZE	
PROD'N. FOR TEST PERIOD 10-10-92		OIL—BBL. 23		GAS—MCF. 48	
FLOW, TUBING PRESS. --		CASINO PRESSURE --		CALCULATED 24-HOUR RATE 138	
		OIL—BBL. 159		GAS—MCF. 288	
		WATER—BBL. 43.0		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WOPL					
35. LIST OF ATTACHMENTS Logs, directional survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Brad D. Burks</u>		TITLE <u>Brad D. Burks, Agent</u>		DATE <u>10-14-92</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)