Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

DISTRICTI

## State of New Mexico Energy, Ainerals and Natural Resources Department

(1)	Form C-101
Bim	Revised 1-1-8
J BAL	Sinn

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 2 7 1992

Q. C. D.

API NO. ( assig	ined by OC	CD on New	( Wells)
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VB-0142

5. Indicate Type of Lease STATE X	FEE 🗌
6. State Oil & Gas Lease No.	

DISTRICT III 1000 Rio Brazof Rd., Aziec, NM 87410

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Lease Name or Unit Agreement Name a. Type of Work: H. Buck State PLUG BACK DEEPEN RE-ENTER DRILL X b. Type of Well: MULTIFLE SINGLE 7ONE ZONE WELL X OTHER 8. Well No. Name of Operator Fortson Oil Company 9. Pool name or Wildcat Address of Operator 301 Commerce St., Suite 3301, Fort Worth, Texas 76102 Cedar Canyon

Well Location Unit Letter	J :	1980	Feet From The	South	Line and	1980	Feet From The	East	Line
Section 16			Township	24 South Range 10. Proposed Depth 6800 '	29 East	NMPM 11. Formation Delawa	re	12. Rotary or C Rotar	у
Levations (Show whether 2914 GL	DF, R	(/////////////////////////////////////	State	Status Plug. Bood , Current	15. Drilling Cont Peterson	Drlg.	16. Approx. Sept.	Date Work will s 15, 1992	iart
			PROPOSE	ED CASING AND	CEMENT PR	OGRAM	C OF CEMENT	T EST T	TOP

					D. + +0-1
7-7/8"	5-1/2"	15.5 + 17	6800	850	2300
SIZE OF HOLE 12-1/4"	8-5/8"	24	500	400	Surf. 2500'
OUTE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
· ·		JPUSED CASING AIL		DARKE OF OFMENT	EST. TOP

1. With a fresh water mud, drill a 12-1/4" hole to 500'.

9-4-92

- 2. Cement in 8-5/8" surface casing w/400 sx cmt, circ to surf. WOC 12 hrs. New boc + API
- 3. With a 10-10.2 ppg salt mud, drill a 7-7/8" hole to 6800' TD.
- 4. After open hole logging, run 5-1/2" 15.5 & 17#/ft J-55 csg to 6800' TD & cmt w/850 sx, calc TOC is 2500'.
- 5. WOC 24 hrs. minimum.

6. Complete as a Delaware producer.

APPROVAL VALID FOR 150 DAYS
PERMIT EXPIRES 2/2/93
UNLESS DRILLING UNDERWAY

BUP SKEICH ALLACHED.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUID BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Engineering Manager

8/26/92 817

TELEPHIONE NO.335-5641

This space for State Use)

TYPE OR PRINT NAME

UTROVED BY -

IGNATURE

ORIGINAL SIGNED BY MIKE WILLIAMS

Jack R. Gevecker

SUPERVISOR, DISTRICT IS

AUG 2 7 1992

YAA II, IF ANY: