

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 19 1992

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 1-1-89

OCT - 5 1992

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce St., Suite 3301, Fort Worth, Texas 76102

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 16 Township 24 South Range 29 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2914' GL

WELL API NO.

30-015-27092

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB-0142

7. Lease Name or Unit Agreement Name

H. Buck State

8. Well No.

1

9. Pool name or Wildcat

Cedar Canyon - Delaware

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/27/92: Present depth 660', present operation: Circulating to run 8 5/8" casing.  
spudded at 11:00 PM 9/26/92

\* 9/28/92: Present depth 660'. Present operation: Drilling cement.  
Ran 8 5/8" casing set at 660'. Plug down at 11:00 AM 9/27/92. Circulated 100 sacks to pit.

9/29/92: Drilling at 1665', made 1005' in 21 3/4 hours. Formation shale.

9/30/92: Drilling at 2335', made 670' in 22 1/2 hours. Formation shale.

10/1/92: Drilling at 2737', made 402' in 10.25 hours. Formation shale.

10/2/92: Drilling at 3568', made 831' in 21 3/4 hours. Formation anhydrite and salt.

\*9/28/92 Ran 15 jts 24#/ft J-55 csg. Cmt w/425 sx Cl C + 2% CaCl<sub>2</sub> + 1/4#/sk floccle.  
Circ 100 sx to surf. 15 hrs WOC. Press tst BOP to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sheryl L. Jonas

TITLE

Agent for Fortson Oil Co. DATE 9/29/92

TYPE OR PRINT NAME

Sheryl L. Jonas

TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS.

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE OCT 22 1992

CONDITIONS OF APPROVAL, IF ANY: