

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

C158M  
B5K  
of

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

JUL 20 1993

API NO. (assigned by OCD on New Wells)

30-015-27092

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB 0142

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

H. Buck State

2. Name of Operator

Collins & Ware, Inc.

Re-entry

8. Well No.

1

3. Address of Operator

303 W. Wall, Ste. 2200, midland, TX 79701

9. Pool name or Wildcat

Cedar Canyon Delaware

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 16

Township 24S

Range 29E

NMPM

Eddy

County

10. Proposed Depth

6450 6800

11. Formation

Delaware

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

2914 GL

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Pending

16. Approx. Date Work will start

upon approval

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
121/4	85/8	24	500 660	400 425	surf.
77/8	51/2	15.5	6450 6800	850	500

1. Prepare road, location and wellhead for re-entry. Move in and rig-up drilling rig.

2. Drill plugs and clean out hole down to appx. 6450' KB.

3. Run and set 5.50" casing at 6450'; cement back to 500'.

4. Rig down and move drilling rig from location.

5. Prepare location, move in and rig up completion equipment.

6. Run GR-CBL from PBD to top of cement.

7. Spot 250 gallons of 10% acetic acid base of interval to be perforated.

8. Perforate Delaware zones.

9. Run tubing completion assembly.

10. Displace acid, test, re-acidize and test as required.

11. Fracture treat zone as recommended.

12. Install surface equipment, run potential test and initiate production as directed.

Formal:  
Fortson Oil Co.  
H Buck St #1

STD: 6750

P.A.: 10-11-92

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  Max Guerrey

TITLE Regulatory Manager

DATE 7-19-93

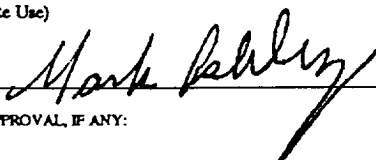
TYPE OR PRINT NAME

915-687-3435

TELEPHONE NO.

(This space for State Use)

APPROVED BY



TITLE

GEOLOGIST

DATE 7-20-93

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 1-20-94  
UNLESS DRILLING UNDERWAY