

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 10 1994

WELL API NO.	30-015-27092
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-0142

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES)		7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		H. Buck State	
2. Name of Operator Pogo Producing Company		8. Well No. 1	
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340		9. Pool name or Wildcat Undes Bone Springs	
4. Well Location Unit Letter J : 1982 Feet From The South Line and 1961 Feet From The East Line Section 16 Township 24S Range 29E NMPM Eddy County		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2917' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: TD & Production Casing <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Nabors Rig #301. Re-enter well & begin drilling out cement plugs @ 2330 hrs CST 1/12/94. Drill cement plugs down to 6750'. Drilled 7-7/8" hole from 6750' to 7850'. TD reached @ 2330 hrs CST 1/15/94. Ran 175 jts 5-1/2", 17#, J-55, LT&C casing. Guide shoe @ 7850'. Float collar @ 7800'. Stage tools @ 6179' and 3972'. Howco cemented 1st stage w/ 475 sx Class "H" + 2.4 pps KCl + 5 pps Microbond + .6% Halad 322 @ 15.6 ppg. Displace cement and land plug. Drop bomb and open DV tool @ 6179'. Circulate 5 hrs between stages. Cement 2nd stage w/ 882 sx Class "H" + 2.4 pps KCl + 5 pps Microbond + .4% Halad 322 @ 15.6 ppg. Displace cement and land plug. Drop bomb and open DV tool @ 3978'. Circulate 5 hrs between stages. Cement 3rd stage w/ 955 sx Halliburton Lite @ 12.4 ppg followed by 200 sx Class "C" @ 14.8 ppg. Plug down @ 2030 hrs CST 1/23/94. ND BOP's. Set slips and make cut-off. Weld on wellhead and test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____ 1994

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____ APR 15 1994