

dsf
dp

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
SEP 08 1992

D. C. D.
DISTRICT OFFICE

WELL API NO.
30-015-27093

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-3479

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Pinnacle State

8. Well No.
4.

9. Pool name or Wildcat
E. Herradura Bend (Delaware)

1. Type of Well:
Oil Well GAS WELL OTHER

2. Name of Operator
Fortson Oil Company

3. Address of Operator
301 Commerce, Suite 3301, Ft. Worth, Texas 76102

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line
Section 36 Township 22 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3118' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud well 1:00 p.m. MDT 9/3/92
- Drill 12 1/4" hole, lost circ @ 125'; regain circ @ 280'
- Drill hole to 556'
- Ran 12jts 8 5/8" 24lb/ft J-55 csg set @ 553'
- Cement with 600 sx CLC + 2% CA CL + 1/4 lb/sx Flocele, circ 120 sx to surf, plug down 4:30 am MDT 9/4/92
- WOC 12 hr
- Drill 7 7/8" hole w/10 ppg brine towards TD of estimated 6400'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack R. Gevecker TITLE Engineering Manager DATE 9/04/92
817
TELEPHONE NO. 335-5641

TYPE OR PRINT NAME Jack R. Gevecker

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II TITLE _____ DATE SEP 16 1992

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____